

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P O Box 1980, Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

Form C-105
Revised 1-1-89

WELL API NO 30-025-38522
5 Indicate Type of Lease STATE ☒ FEE ☐
6 State Oil & Gas Lease No V-7720

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1 Type of Well OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7 Lease Name or Unit Agreement Name White Fang State	
b Type of Completion NEW WELL ☒ WORK OVER ☐ Deepen ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		8 Well No 1	
2 Name of Operator Mack Energy Corporation		9 Pool name or Wildcat Baum; Wolfcamp, North	
3 Address of Operator P.O. Box 960, Artesia, NM 88211-0960			
4 Well Location Unit Letter <u>P</u> : <u>990</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>10</u> Township <u>13S</u> Range <u>32E</u> NMPM <u>Lea</u> County			
10 Date Spudded 1/21/07	11 Date TD Reached 3/9/07	12 Date Compl (Ready to Prod) 4/4/07	13 Elevations (DF & RKB, RT, GR, etc) 4340' RKB
14 Elev Casinghead 4318' GR	15 Total Depth 11,950	16 Plug Back TD 11,926	17 If Multiple Compl How Many Zones?
18 Intervals Drilled By	Rotary Tools Yes	Cable Tools	
19 Producing Interval(s), of this completion - Top, Bottom, Name 9364-9443', Wolfcamp			20 Was Directional Survey Made Yes
21 Type Electric and Other Logs Run Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray			22 Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8, H-40	48	449	17 1/2	500sx	None
9 5/8, J-55	40	4059	12 1/4	2000sx	None
5 1/2, P-110, L-80	17	11,950	8 3/4	175sx	None

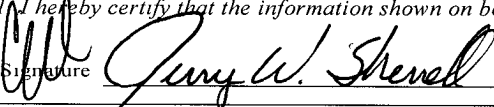
24 LINER RECORD				25 TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	9460

26 Perforation record (interval, size, and number) 9364-9443', .41, 74	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9364-9443'	4500 gals 15% HCL

28 PRODUCTION							
Date First Production 4/14/07		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 x 1 1/4 x 24' x 23' posi pump				Well Status (Prod or Shut-in) Producing	
Date of Test 5/25/07	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 8	Gas - MCF 23	Water- Bbl 36	Gas - Oil Ratio 2875
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 8	Gas - MCF 23	Water- Bbl 36	Oil Gravity - API - (Corr)	

29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold	Test Witnessed By Robert C. Chase
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30 List Attachments Deviation Survey and Logs
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31 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Jerry W. Sherrell	Title Production Clerk	Date 5/29/07

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B Salt _____	T. Atoka _____ 10983	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2365	T. Miss _____ 11710	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3112	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3753	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 5176	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6635	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____ 7413	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8679	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology