

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. <b>NM96781</b>		
b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator <b>EOG Resources Inc.</b>			7. Unit or CA Agreement Name and No.		
3. Address <b>P.O. Box 2267 Midland TX 79702</b>			8. Lease Name and Well No. <b>Uncle Federal #1</b>		
3a. Phone No. (include area code) <b>432 686 3689</b>			9. API Well No. <b>30-025-21246</b>		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1650' FWL &amp; 660' FNL, U/L C</b>  At top prod. interval reported below  At total depth			10. Field and Pool, or Exploratory <b>Corbin; Bone Spring, South</b>		
14. Date Spudded <b>WO 6/24/03</b>			11. Sec., T., R., M., or Block and Survey or Area <b>Sec 28, T18S, R33E</b>		
15. Date T.D. Reached			12. County or Parish <b>Lea</b>		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>6/28/03</b>			13. State <b>NM</b>		
17. Elevations (DF, RKB, RT, GL)* <b>3798 GR</b>					
18. Total Depth: MD TVD <b>14858</b>		19. Plug Back T.D.: MD TVD <b>10490</b>		20. Depth Bridge Plug Set: MD TVD <b>10490</b>	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8	48		370		375 C		Surface	
12 1/4	9 5/8	36		5050		620 C		3200 TS	
8 3/4	5 1/2	17, 20		14518		1500 C		9625 TS	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	9907							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	7300		9944-10095		12	Producing
B) Wolfcamp	10394		11130-11420			Temp Abandoned
C) Strawn	12137		12342-12352			Temp Abandoned
D) Morrow	12820		13170-13194			Temp Abandoned

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9944-10095	Acidized w/ 4000 gal 15% NEFE acid

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
6/28/03	7/27/03	24	→	192	101	2	35.4		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
							526	POW	

## 28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				<b>Rustler</b>	<b>1407</b>
				<b>Yates</b>	<b>2940</b>
				<b>Grayburg</b>	<b>4723</b>
				<b>San Andres</b>	<b>5033</b>
				<b>Bone Spring</b>	<b>7300</b>
				<b>Wolfcamp</b>	<b>10394</b>
				<b>Strawn</b>	<b>12137</b>
				<b>Morrow</b>	<b>12820</b>

32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
 5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stan WagnerTitle Regulatory AnalystSignature Date 8/5/03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.