

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO.	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER DHC						6. State Oil & Gas Lease No.	
2. Name of Operator EOG Resources Inc.						7. Lease Name or Unit Agreement Name State 16	
3. Address of Operator P.O. Box 2267 Midland, Texas 79702						8. Well No. 7	
4. Well Location Unit Letter P : 510 Feet From The South Line and 660 Feet From The East Line Section 16 Township 18S Range 33E NMPM Lea County						9. Pool name or Wildcat Corbin; Bone Spring, South	
10. Date Spudded WO 8/26/03		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 8/31/03		13. Elevations (DF & RKB, RT, GR, etc.) 3878 GR	
15. Total Depth 11550		16. Plug Back T.D. 10820		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By X	
19. Producing Interval(s), of this completion - Top, Bottom, Name Bone Spring, 8545'; Wolfcamp, 11204'						20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run						22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13 3/8		48		391		17 1/2	
8 5/8		24		2928		12 1/4	
5 1/2		17		11550		7 7/8	
24. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
25. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
2 7/8		11323		SEP 2003			
26. Perforation record (interval, size, and number)							
9501 - 9530, 30 holes				11204 - 11264, 122 holes			
9162 - 9226, 30 holes							
8445 - 8754, 26 holes							
27. ACID, SHOT, FRACTURE, CEMENT, SOBBE, ETC.							
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
28. PRODUCTION							
Date First Production WO 8/31/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2 1/2" X 1 3/4" X 25'				Well Status (Prod. or Shut-in) Producing	
Date of Test 9/8/03		Hours Tested 24		Choke Size		Prod'n For Test Period	
9/8/03		24				70	
						95	
						155	
						1357	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	
30. List Attachments C-103							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Stan Wagner</i>		Printed Name Stan Wagner		Title Regulatory Analyst		Date 9/9/03	