Form 3160-4 (August 1999)

(See instructions and spaces for additional data on reverse side)

UNITED STATES N.M. OII Cons. Division DEPARTMENT OF THE INTER625 N. French Dr. BUREAU OF LAND MANAGEMENTS NM 88240

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

		•	BUKEAU C	N. PWIAT) MANAN	TOR	JD8,	' IAIAI (0027						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5	5. Lease Serial No. NM-024490			
1a. Type of Well X Oil Well Gas Well Dry Other											6. If Indian, Allotee or Tribe Name				
7.	La La	_	_					l Diva Daak		iff Dac		,			
b. Type of Completion: New Well Work Over Deepen Plug Back Diff.Resvr,. Other Re-Entry										۷۱,۰	7. Unit or CA Agreement Name and No.				
Other Re-Entry 2. Name of Operator											Red Hills North Unit NM10403				
	cources Inc	.									ľ			it №. 709	
3. Addres				-			3a.	Phone No.	(include	area co	de)	API Well No.	WOLCH OF	<u>III. NO. 709</u>	
P.O. B	ox 2267 Mi	dland T	x 79702				<u> </u>		<u>686 36</u>	589		30-025-32	979		
	n of Well (Rep	ort locatio	n clearly and in	accordan	ice with Fe	deral requ	iremen	ts)*			10). Field and Pool		•	
At surfa	^{ce} 1980 I	FNL & 5	10 FWL, U,	LE, S	Sec 8, 7	r25S, F	34E				1	Red Hills 1. Sec., T., R., M			
At top prod. interval reported below												Survey or Area	a	ı	
At top p	rod. interval rep	ported belo	** 4 210	16	T.	7-2) [_	-2110			17	Sec 8, T2 2. County or Pari		ıte.	
At total			ا کے ۳۲ 1 (850 FWL)				() >	-346				•	ļ		
14. Date S			te T.D. Reache		1230	16. Da	te Com	pleted			1	17. Elevations (DF, RKB, RT, GL)*			
TV. Dute 5	puddud	1.5.					D & A	. [3	Ready	y to Pro	od.	·		·	
01/0	2/03	03	/09/03					3/03				3370 GR			
18. Total l	Depth: MD 15			Plug Bac	k T.D.: M		-64	د	20.	Depth	Bridge Plu	_			
	TVD		265	<u> </u>		VD			1		,, F	TVD			
21. Type I	Electric & Othe	r Mechani	cai Logs Run (Submit co	py or each))			22. Wa	as well o as DST		= =	es (Submit anal es (Submit repo		
									ŀ		l Survey?	XI NO LI	es (Submit repo		
23. Casing	and Liner Rec	ord (Repo	rt all strings set	in well)				<u></u>					<u> </u>		
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Botton	ı (MD)	Stage Cem		No.of S			rry Vol.	Cement Top*	Amo	unt Pulled	
14 3/4	11 3/4	42	107()	67	79	Depth	<u> </u>	Type of 0			BBL)	Surface			
11 1/4	8 5/8	32		50				1400				Surface			
7 7/8				13825			900 EC					6000 TS			
4 3/4	3 1/2	9.3	13624	146											
- 3/	3 1/2	7.5		1								1062	7282		
												25262	<93 ₀		
24. Tubing	Record	l,										Ŷ	1 0		
Size	Depth Set (MD) P	acker Depth (MI	D) (Size	Depth Set	(MD)	Packer D	epth (MD)	Size /	Depth Set	Packer	Depth (MD)	
2 7/8	6118										12		20 0	N	
25. Produc	ing Intervals	-			2	6. Perfor	ration R	Record			100	'77K,	γ ξ η π. ε ε	4	
Formation			Top Bottom		ttom	Perforated Interval				Size	1/2	No. Holes	Perf. S		
A) Bone Spring			9230			13040-14580				Size No. Holes Octor Perf.			Prac	ducing	
B)												SIDICI	711101	- 2	
C)				<u> </u>								1201	CV		
D)	C 4 704		C F					-							
27. Acid,	Fracture, Treat	ment, Cerr	ent Squeeze, E	ic.				Amount an	d Type of	Materia	1 100	CEPTED F	OR REC	ORD	
			From w	/ Sport	tra Era	c C3000	0 + 2	30,000			,		ONTILO	7	
<u> </u>	040-14580		Frac w	/ Spec	LIA FIA	C G3000	<u> </u>	.30,000	# 10/3	o ve	Laa-FI	<u> </u>			
											_	APR 2	5 2003		
		^													
28. Product	ion - Interval A	\ ;	1.2								1 2	ST CARY C	OURLEY		
Date First	Test	Hours	Test	Oil	Gas	Water	Oil		Gas	<u> </u>	Productio	IDARY GARY G		ER	
Produced 4/3/03	Date 4/14/03	Tested 24	Production	BBL 437	MCF 1259	BBL 51	Gravi	ity 43.0	Gravity .75	50	L		lowing		
Choke	Tbg. Press.	Csg.	24	Oil	Gas	Water	Gas:	Oil	Well						
Size	Flwg. SI 280	Press.	Hr.	BBL	MCF	BBL	Ratio مُّر	2881	Status	POW					
28a. Produc	tion-Interval B														
Date First	Test	Hours	Test	Oil BBL	Gas MCF	Water BBL	Oil Gravi	itv	Gas Gravity		Productio	n Method			
Produced	Date	Tested	Production				ļ							_ <i>D</i>	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		Well Status					0	

28b. Product	tion - Inter	rval C						7.411				
Date First Test Produced Date			Hours Tested			Oil Gas BBL MCF		Oil Gravity	Gas Gravity	Production Method		
Choke Size Tbg. Press. Csp. Flwg. SI		Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status				
28c. Produc	tion-Inter	val D		*			·	······································	-1			
Date First Test Produced Date			Hours Tested	Test Production	Oil BBL	Gas Wate MCF BBL		Oil Gravity	Gas Gravity	Production Method	, , , , , , , , , , , , , , , , , , ,	
Choke Size	Tbg. Pre Flwg. SI	Tbg. Press. Csg. Press		24 Hr.	Hr. BBL MCF BBL Ratio		Gas: Oil Ratio	Well Status				
29. Disposit	ion of Gas	(Sold,	used for i	uel, vented, et	c.)	1	SOLD					
30. Summa	ry of Porc	ous Zo	nes (Incl	ude Aquifers):		·			31 Formati	on (Log) Markers		
Show a tests, i	all importa	ant zoi depth	nes of po	prosity and co	ntents the	reof: Core time tool	ed interval open, fl	s and all drill-stem owing and shut-in	ı		· 기계	
				ъ.,	<u> </u>				<u> </u>	•	Тор	
Forma	tion	n To		Bottom	Descriptions, Contents, etc.					Name	Meas. Depth	
									Delaware	•	5250	
									Bone Spr	ing	9230	
									Wolfcamp	•	12350	
			1									
			ł									
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			İ									
						•						
			l									
32. Addition	nal remark	cs (incl	lude plug	ging procedure	s). 				 			
				P	-,.							
22 (0) 1		. 1			·							
33. Circle et				5.11 · · · · · · · · · · · · · · · · · ·		~				_		
				full set req'd)		Geologic R	-	3. DST Report	4. Directional	Survey		
5. Sundr	y Notice i	or plu	gging and	d cement verifi	cation 6	o. Core Ana	alysis	7. Other				
34. I hereby	certify th	at the	foregoin	and attached	informatio	on is comp	lete and co	arrect as determined	from all availab	le records (see attached in	structions)*	
,				5 with attached		on is comp	icte and ce	areet as acternated	nom an avanao	ic records (see attached in	structions)	
Name (pl	lease print) <u>s</u>	tan Wa	agner				Title	Regulato	ory Analyst		
		00	2	. 7						MET Co.	BOE BOLLEGE	
Signature	0	H	- in (Waga	ec_	_		Date	4/23/03		(1) 4(1) c.	
2					-			Date	-1/43/03	CC : 9 WY G	VIII be co	
				-						52 WH 0.0	2 861 6	
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States any fal	se, fictitio	us or f	raudulen	t statements or	represent	ations as to	n a crime o any matt	for any person knov er within its jurisdict	vuigiy and Will ion.	uny to make to any depart	unent on agency of the Unite	
								-		(J:1/V	J''''	