

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36116
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BP AMERICA PRODUCTION COMPANY		6. State Oil & Gas Lease No.
3. Address of Operator 501 WESTLAKE PARK BLVD. RM 6.138; HOUSTON, TX 77079		7. Lease Name or Unit Agreement Name: SUNFLOWER 33 STATE
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>860</u> feet from the <u>EAST</u> line Section <u>33</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>LEA</u>		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4055' GR		9. Pool name or Wildcat VACUUM; MORROW (GAS)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: COMPLETION SUBSEQUENT REPORT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED COMPLETION SUBSEQUENT REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amy T. Spang TITLE REGULATORY ANALYST DATE 8/25/03

Type or print name AMY T. SPANG Telephone No. 281-366-7655

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE OCT 07 2003
Conditions of approval, if any:

COMPLETION SUBSEQUENT REPORT
Sunflower 33 State #1
8/21/03

3/24/2003 Spud @ 5:15 pm.

5/7/2003 Reached TD @ 13240'.

5/12/2003 Released drilling rig.

5/22/2003 RIH w/ TCP system and model "D" packer. Located guns to cover 12949'-12954', w/ top of model "D" packer at 12830'. Set packer. POH W/WL. RDWL. SION.

5/23/2003 RIH w/ Baker E-22 Seal Assembly w/ double seal units on 2 7/8" L80 tubing. Tagged model "D" packer @ 12831'. RU BJ Nitrogen serv displaced tbg w/ 1000 scf N2 to 4000 psi differential sting into packer. Blow down N2 from tubing. ND BOP. NUWH. RDRPU. Dropped firing head bar @ 18:48 hours. Turned gas to test unit @ 21:00 hours around 375 mcf/gpd. Flowed through night through tester.

5/24/2003 Final rate @ 7:00 hrs through tester = 432 mcf/gpd; rec 7 BLW. Continue to flow test. Started making oil @ 21:00 hrs.

6/17/2003 Continue to flow through tester on 48/64" choke w/ FTP 70#, W 22# Sep Press. Rec 3 BNO. 0 BFW w/ gas rate of 478 mcf.

Pumped 36 bbls (1500 gals) 7 1/2% HCL Morrow acid blend. Press 9650#@ 3.8 BPM followed w/ 20 bbls gel water. Press 9500# @ 4 BPM. Pumped 25 bbls pad + 65% binary gas press 9170# @ 4.9 BPM. Pumped 12 bbls + 65% binary gas w/ 35 #/ per gal 20/40 carbo prop. Press 10285# @ 7.4 BPM. Max P 10584# @ 6.9 BPM. Load to rec 155 BLW; 133,000 scf N2, 18 tons CO2, Total foam down hole 339 bbls. Note: press too high to pump frac. RD tree saver. RD BJ.

SITP 6500#. Flowed Morrow 12949'-12954' to pit through 10000# FLW back manifold w/ flowing press 850# to strong blow. Had to shut in 2 times to build pressure to lift fluid. Rec 65 BLW .

6/18/2003 Shut well in 16 hours to attempt to unload water from tubing.

6/29/2003 Open well and flow.

7/1/2003 Perf'd Morrow @ 12959-12964' w/ 21 0.31 EHD decentralized 11 GM charges w/ zero phasing. Pumped 20 bbls 2% KCL water down tubing. Maz press = 9400 @ 6.1 BPM. Open well and flow to pit.