State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

DISTRICT 1 1220 South St. Francis D	VISION
1625 N French Dr , Hobbs, NM 88240 Santa Fe, NM '87505	r. WELL API NO 30-025-05503
DISTRICT II	5 Indicate Type of Lease
1301 W Grand Ave, Artesia, NM 88210	STATE X FEE
DISTRICT III	6 State Oil & Gas Lease No
1000 Rio Brazos Rd, Aztec, NM 87410	
SUNDRY NOTICES AND REPORTS ON WELLS	7 Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAC	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form G101) for such pro	
1 Type of Well Oil Well X Gas Well Other	8 Well No 411
2 Name of Operator Occidental Permian Ltd.	9 OGRID No 157984
3 Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	
4 Well Location	
Unit Letter A 330 Feet From The North 3	30 Feet From The East Line
25	nge 37-E NMPM Lea County
11 Elevation (Show whether DF, RKB, RT GR, etc.) 3660' GL	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh w	ater well Distance from nearest surface water
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; C	
12. Check Appropriate Box to Indicate Nature of Notic NOTICE OF INTENTION TO:	e, Report, or Other Data SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL V	VORK ALTERING CASING
	DRILLING OPNS. PLUG & ABANDONMENT
	ST AND CEMENT JOB
	TAND CEMENT SOD
OTHER Convert to Observation well X OTHER	
13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and giv proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram	e pertinent dates, including estimated date of starting any m of proposedcompletion or recompletion.
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