## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION WELL API NO DISTRICT I 1220 South St. Francis Dr. 1625 N French Dr , Hobbs, NM 88240 30-025-07493 Santa Fe, NM 87505 5 Indicate Type of Lease DISTRICT II 1301 W Grand Ave, Artesia, NM 88210 STATE FEE X DISTRICT III 6 State Oil & Gas Lease No 1000 Rio Brazos Rd, Aztec, NM 87410 7 Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form G101) for such proposals ) Section 31 1 Type of Well 8 Well No 421 Oil Well X Gas Weil 2 Name of Operator 9 OGRID No 157984 Occidental Permian Ltd. 3 Address of Operator 10 Pool name or Wildcat Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4 Well Location Unit Letter H Feet From The Feet From The 1370 North 330 Line 18-S Range NMPM 38-E County 11 Elevation (Show whether DF, RKB, RT GR, etc.) ...... 3642' GL Pit or Below-grade Tank Application or Closure Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness mil 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS **PLUG & ABANDONMENT** PULL OR ALTER CASING CASING TEST AND CEMENT JOB Multiple Completion OTHER Deepen/Squeeze perfs/Convert to sub Χ OTHER 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103 For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Same procedure will be performed as reported on G103 dated 11/17/2006. Oxy is waiting on delivery of high capacity slimline ESP due to 2627282930 arrive 07/18/2007 to begin work. 1. Pull out of hole w/rods & pump. 2 Clean out to TD @4265'. 3. Set CIBP @4160'. 4 Squeeze open perfs @4032-54', 4132-43'. 5. Drill out CIBP @4160'. Test squeeze. Received 6. Clean out well to TD @4265. Hobbs 7. Deepen well to new TD @4490'. 8. Run CNL/GR/CCL log from 4490' to  $\pm 2700$ '. 9. Acid treat well w/15% CSA acid. Perform scale squeeze. 10. Run in hole with ESP equipment.

Thereby certify that the information above is true and complete to the best of my knowledge and belief | further certify that any pit or below-grade-tank has-been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan SIGNATURE TITLE Administrative Associate DATE 06/25/2007 TYPE OR PRINT NAME E-mail address: TELEPHONE NO Johnson mendy johnson@oxy com 806-592-6280 For State Use Only TOG DISTRICT SUPERVISOR/GENERAL MANAGER APPROVED BY

CONDITIONS OF APPROVAL IF ANY