

TOS 1900'

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
811 S 1st Street, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	30-025-05503
5 Indicate Type of Lease	FED <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No.	
7 Lease Name or Unit Agreement Name	NORTH HOBBS (G/SA) UNIT
8 Well No.	411
9 Pool name or Wildcat	HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)	
1. Type of Well	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2 Name of Operator	Oxy Permian LTD.
3. Address of Operator	1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200
4. Well Location	Unit Letter <u>A</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>330</u> Feet From The <u>EAST</u> Line Section <u>25</u> Township <u>18S</u> Range <u>37E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT GR, etc.) 3660 GL	

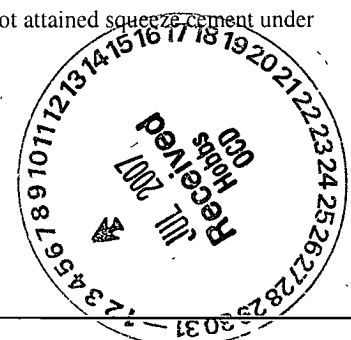
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

- DO CIBP at 1250.
- Verify cement PBTD at 3843.
- Perforate 6-1/4 casing at 2700 and squeeze cement under cement retainer, cap retainer with cement.
- Perforate 6-1/4 casing at 200 and attempt to establish circulation to surface, circulate cement. If circulation not attained squeeze cement under cement retainer and fill 6-1/4 casing to surface with cement.
- Cut off wellhead and install labeled well marker.
- Clean up location, remove anchors.

SPOT 160 PLUG F/1900'-1800' TOS

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.



I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE D. Nelson TITLE PROD ENGR DATE 7/3/07
TYPE OR PRINT NAME D. NELSON TELEPHONE NO 505/397-8200

(This space for State Use)
APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE
CONDITIONS OF APPROVAL IF ANY.

JUL 06 2007

WELL SCHEMATIC - NHU 25-411 (API 30-025-05503)

330 FNL & 330 FEL, Sec 25, T-18-S, R-37-E Unit Ltr A

SPUD:8/30

Datum: 3660' GL

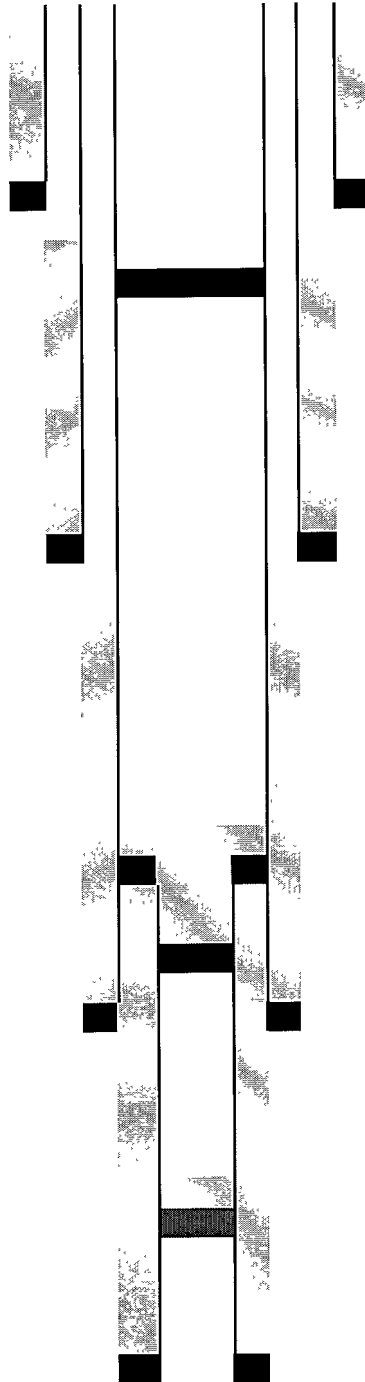
12-1/2" @ 220'
200 sxs
TOC= Surf (Circ)

8-1/4" @ 2750'
600 sxs
TOC= 1067' (Calc)

TOL @ 3869

6-1/4" @ 3969'
200 sxs
TOC= 2926' (CBL)

4-1/2" Lnr
3869 - 4257'
50 sxs
TOC= TOL (CBL)



TD 4259

11/06-
CIBP @ 1250'

6/07- Capped CIBP with cement to 3843

5/75- Deepen well to 4259 ran liner, Pumped
50 sxs and ran TS. Sqz'd liner top with 40 sxs

CIBP @ 3930 + 20' cmt

Open Perfs-
3954-64, 4001-8, 24-27, 78, 80-84,
86-4101, 6, 8, 29-32, 38-44

CIBP @ 4160 + 10' cmt

Open Perfs-
4180,84, 91, 4203, 6, 10, 19, 23, 33