Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 March 4, 2004
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		WELL API NO. 30-025-38376 5. Indicate Type of Lease STATE FEE
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 875	505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (EORM C-101) FOR SUCH PROPOSALS.)			<ul> <li>7. Lease Name or Unit Agreement Name</li> <li>W W WEATHERLY</li> <li>8. Well Number</li> </ul>
1. Type of Well:         Oil Well       ☑ Gas Well         ☑ Other	5670	-3 AF 15.	010
2. Name of Operator APACHE CORPORATION		53 6	9. OGRID Number 873
3. Address of Operator6120 S. YALE, STE. 1500TULSA, OK	6 M. 1		10. Pool name or Wildcat PENROSE SKELLY, GRAYBURG 50350
4. Well Location Unit Letter <u>K</u> : <u>1700</u> feet from the <u>S</u> line and <u>1650</u> feet from the <u>W</u> line			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,483			
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)         Pit Location:       ULSectTwpRngPit typeDepth to GroundwaterDistance from nearest fresh water well			
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;			
feet from theline and			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
		S REMEDIAL WOR	UBSEQUENT REPORT OF: K
	ANGE PLANS	COMMENCE DRI	LLING OPNS. PLUG AND
	ILTIPLE	CASING TEST AN CEMENT JOB	
OTHER:			SURF. CSG., TD, LOG, PROD. CSG.
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> </ol>			
06/10/07 SPUD			
06/11/07 CASING STRING @ 398', HOLE SIZE 12.25, STRING SIZE 8.625, TYPE J-55, WEIGHT 24.0, 400 SACKS OF SEMENT, CLASS C, CIRCULATE TO SURFACE			
06/14/07 DRILLED 3799-4167. CIRC. TO LOG. TRIP OUT TO LOG WELL. 06/15/07 RIG UP HALLIBURTONAND LOG WELL,LOGGERS TD 4164,RESISTIVITY,CALIPER,AND DENSITY NOT WORKING, LOG WITH WHAT IS WORKING,PULL OUT OF HOLE,REPAIR SEAL, GO BACK IN HOLE, AND LOG, TIGHT 1050'-1090, NOT BAD SECOND TIME THROUGH, RAN INSITE SONIC ARRAY TOOL 4164-3000', SPECTRAL DENSITY SPACED NEUTRON SPECTRAL GAMMA RAY 4160-SURFACE,DUAL LATERLOG MICRO GUARD 4164-3000'.			
06/15/07 SET PROD. CASING @ 4,167, HOLE SIZE 7.875, STRING SIZE 5.5, TYPE J-55, WEIGHT 17.0, 600 SACKS OF CEMENT, CLASS C, CIRCULATE TO SURFACE. RELEASE RIG @ 10:00 PM 06-15-07.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ], a general permit or an (attached) alternative OCD-approved plan .			
SIGNATURE BICKY HTTLE DRILLING CLERK II DATE 07/02/07			
Type or print name BECKY UTTER	E-mail address: becky.utter@apac	hecorp.com	Telephone No. 918-491-5353
This space for State use)			
APPPROVED BY A COMPLE REPRESENTATIVE II/STAFF MARAGER JUL 0 6 2007 Conditions of approval, if any:			

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