

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23147
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: MALLON STATE "C"
8. Well Number 002
9. OGRID Number 162683
10. Pool name or Wildcat LOVINGTON; UPPER PENN. NE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: MALLON STATE "C"
2. Name of Operator CIMAREX ENERGY COMPANY OF COLORADO ATTN: ZENO FARRIS	8. Well Number 002
3. Address of Operator P.O. 140907, IRVING, TEXAS 75014-0907	9. OGRID Number 162683
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>17</u> Township <u>16S</u> Range <u>37E</u> NMPM <u>2930</u> County <u>LEA</u>	10. Pool name or Wildcat LOVINGTON; UPPER PENN. NE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR - 3,814'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/>	
Pit type <u>STEEL</u> Depth to Groundwater <u>350'</u> Distance from nearest fresh water well <u>*</u> Distance from nearest surface water <u>*</u>	
Pit Liner Thickness: <u> </u> mil Below-Grade Tank: Volume <u> </u> bbls; Construction Material <u>* NONE WITHIN 1,000'</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

COMPLY WITH ALL COMPANY & GOVERNMENT ENVIRONMENT & SAFETY REGULATIONS. ANYONE ON JOB LOCATION HAS THE AUTHORITY TO SHUT DOWN UNSAFE WORK.

- 1) SET 5-1/2" CIBP @ 10,500'; DUMP BAIL 35' CMT. ON TOP OF CIBP @ 10,500'; CIRC. WELL W/ 10# PXA MUD.
- 2) MIX & PUMP A 25 SX. CMT. PLUG @ 7,730'-7,530'. — PERF + 5 QZ 30' OUT IN WOC + TAG @ 7530'
- 3) CUT & PULL 5-1/2" CSG. @ +/-4350'; MIX & PUMP A 50 SX. CMT. PLUG @ 4,400'; WOC & TAG TOP OF CMT. PLUG.
- 4) PERF. & SQZ. A 100 SX. CMT. PLUG @ 2150'; WOC & TAG TOP OF CMT. PLUG.
- 5) PERF. & SQZ. A 100 SX. CMT. PLUG @ 400'; MIX & PUMP A 50 SX. CMT. PLUG IN/OUT 8-5/8" CSG. @ 63'-SURF.
- 6) DIG OUT & CUT OFF WELLHEAD 3' B.G.L.; WELD STEEL PLATE ON TOP OF CSGS. & INSTALL DRY HOLE MARKER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David A. Eyler TITLE AGENT DATE 07/03/07

Type or print name DAVID A. EYLER

E-mail address:

DEYLER@MILAGRO-RES.COM

Telephone No. 432.687.3033

For State Use Only

APPROVED BY Harry W. Wink DATE JUL 06 2007

Conditions of Approval, if any

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

CIMAREX ENERGY

SPUDDED 2/13/1969

Mallon "C" State #2

API : 30-025-23147

Current Condition SI

C. McGehee 3/21/07

KB: 3826' (12' AGL)

DF: 3825'

GL: 3814'

660' FSL & 660' FEL

Unit P, Sec 17, T16S, R37E

Lea County, NM

Lovington East (Strawn)

Revised 07/03/07
DAE

13-3/8" 48# @ 350'
w/330 sx, circulated

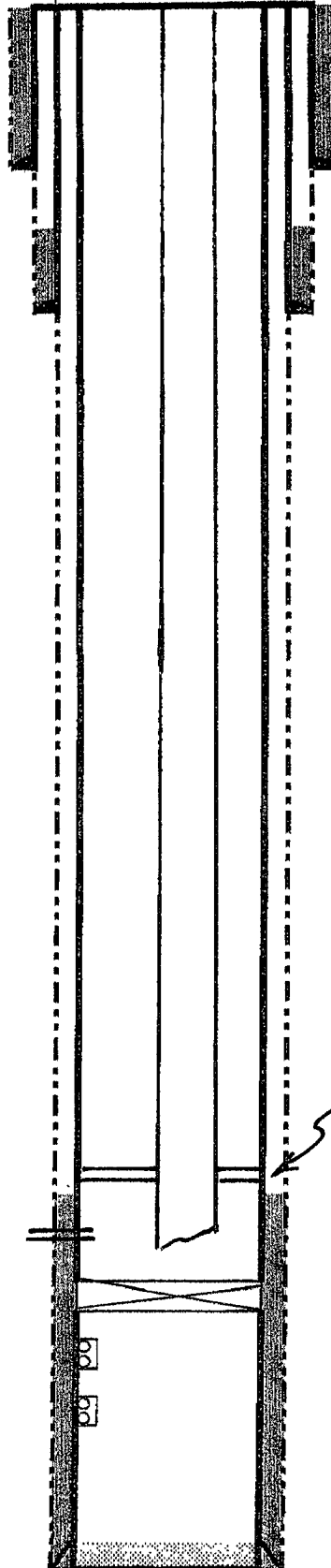
8 5/8" 24 & 32#, J-55, STC
landed @ 4350' cmtd w/550 sx
TOC @ 2850' FS.

Tubing and Rod Detail

32# 2-7/8" tbg

LSN

EOT at 1420' 10,508'



5 1/2" Howco RTTS
PKR. @ 10,418' w/
18 pts. comp.

TOC = 9540' by TS

WC PERFS @
10,594' - 10,609'

Existing Strawn Perfs: 11,437-454'

Existing Strawn Perfs: 11,493-500'

CIBP at 11,350' w/ 35' cmt on top

5 1/2" 17& 20#, N-80 LT&C
Set @ 11,649' in 7-7/8" hole
Cemented w/375 sacks "H" + additives

TD = 11,662'

PBTD = Unknown