

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-00309

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
E-8005-003

7. Lease Name or Unit Agreement Name

Rock Queen

8. Well Number # 70

9. OGRID Number  
247128

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Celero Energy II, LP

3. Address of Operator

400 W. Illinois, Ste 1601, Midland Texas 79701

4. Well Location

Unit Letter D : 660 feet from the North line and 660 feet from the West line  
Section 30 Township 13S Range 32E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/13/2007 – 6/22/2007

MIRU TWS Well Service. Release pkr & LD 2 3/8" IPC tbg & pkr. Ran 2 7/8" tbg w/ AD-1 pkr. Tested 7" csg @ 2822' w/ 550#, held ok. TOOH w/ tbg & pkr. Ran 2 7/8" tbg w/ 5 3/4" OD wash pipe, 6 1/8" OD x 2 7/8" ID shoe w/ cutrite on btm & inside shoe plus 4 – 3 1/2" OD DC's to mill over fish (old pkr & 2 3/8" tbg), tag @ 3018'. Washed over fish to 3055'. Rec all of fish. TIH w/ 6 – 3 1/2" OD DC's & 6 1/4" OD bit. Cleaned out to 3058' and drilled new hole to 3090'. Ran GR, CCL, CNL & Casing Inspection Log. TIH w/ 90 jts. 2 3/8" OD, J-55 4.7# 8rd EUE tbg w/ Tuboscopes TK-70 IPC with 7" nickel plated Arrowset 1X pkr, on-off tool w/ 1.78" profile nipple. Ran to 2949'. Set pkr @ 2949', unlatched from pkr, circ. 110 bbls pkr fluid. Latched back onto pkr. Took OCD required csg integrity test. Tested for 1 hr. at 540#...held okay. Prepare to connect to injection and start water injection operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Haylie Urias TITLE Operations Tech DATE 7/05/07

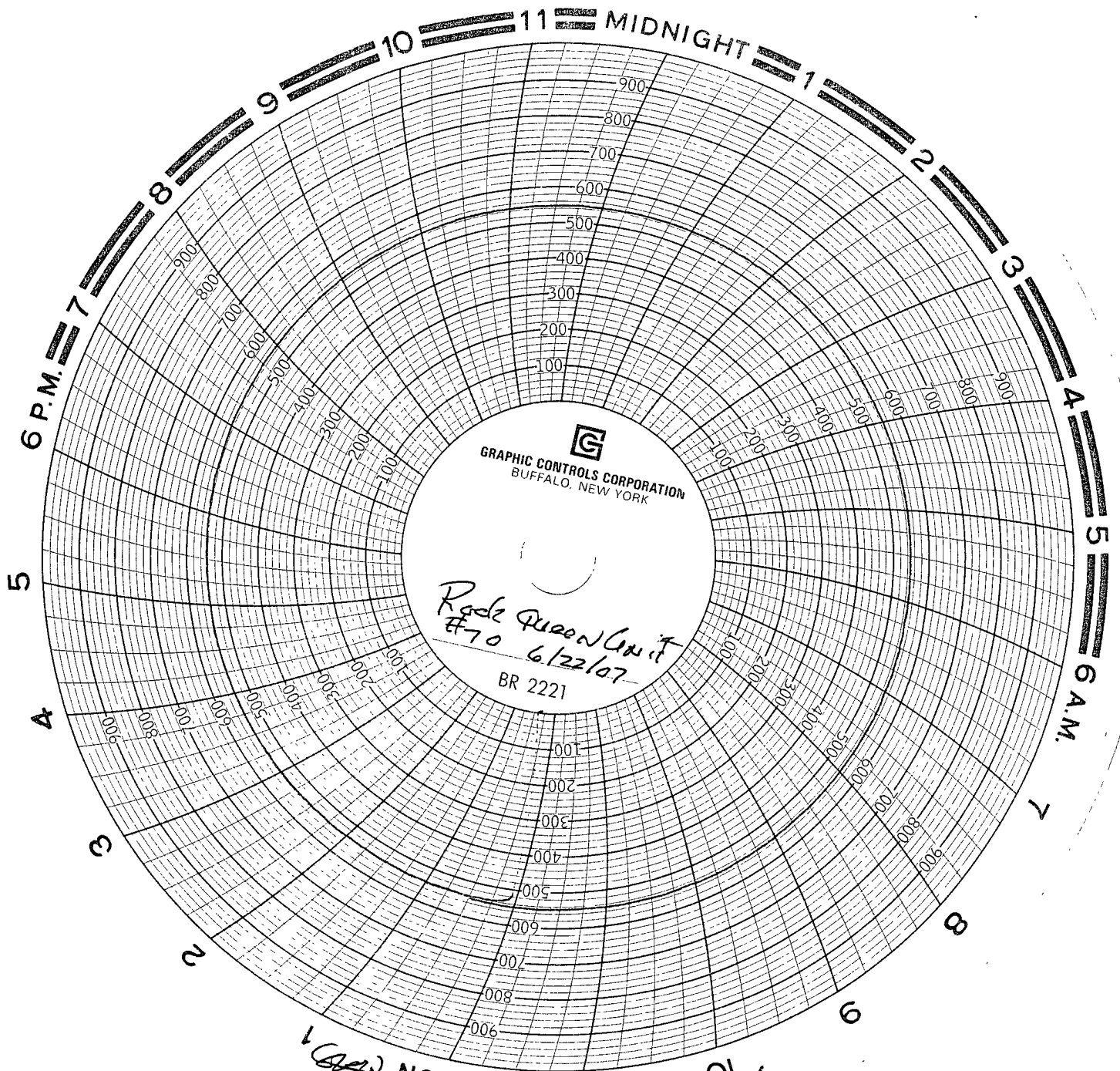
Type or print name Haylie Urias E-mail address: hurias@celeroenergy.com Telephone No. (432) 686-1883 Ext. 120

For State Use Only

APPROVED BY: Haylie Urias FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUL 05 2007

Conditions of Approval (if any):

JUL 05 2007



1 (over) NOON  
1 HR = 11 1/2 hr full TURN!

~~Alan Fink~~ M Celero Energy  
6/22/07

Margaret  
6-22-07  
T.W.S