Submit 3 copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06980

5. Indicate Type of Lease STATE ☐ FEE ☑

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

7. Lease Name or Unit Agreement Name: CENTRAL DRINKARD UNIT

1. Type of Well: OIL WELL ☑ GAS WELL ☐ OTHER

2. Name of Operator: CHEVRON USA INC

8. Well No. 142

3. Address of Operator: 15 SMITH RD, MIDLAND, TX 79705

9. Pool Name or Wildcat: DRINKARD

4. Well Location

Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line

Section 33 Township 21-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3475' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPERATION	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☐		
OTHER: INTENT TO TEMPORARILY ABANDON ALL ZONES	☑			OTHER:			☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON ALL ZONES IN THE SUBJECT WELL.

THE INTENDED PROCEDURE IS AS FOLLOWS:
1) MIRU.
2) TIH W/GAUGE RING & JUNK BASKET TO 6500'. TIH & SET CIBP @ 6464'.
3) TIH W/2 3/8" TBG STRING TO 6460. REV CIRC WELL CLN FROM 6469' W/2% KCL WTR. PRESSURE TEST CSG & CIBP TO 500 PSI.
4) REM BOP.
5) NOTIFY NMOCD OF MIT TEST. PRESSURE TEST CSG TO 500 PSI & RECORD CHART FOR NMOCD.

Received Hobbs OCD JUL 2007

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 7/5/2007

TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUL 09 2007

CONDITIONS OF APPROVAL, IF ANY:

DeSoto/Nichols 12-93 ver 1 0

Central Drinkard Unit # 142
Drinkard Field
T21S, R37E, Section 33
Job: TA All Zones

Procedure:

1. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/500 psi. If a leak is found, contact Donnie Ives for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report.

2. MI & RU pulling unit. Bleed pressure from well, if any. Pump down casing with 8.6 PPG cut brine water, if necessary to kill well. POH LD rods and pump. Remove WH. Install BOP's and test to 1000 psi. POH with 2 3/8" production tubing string.

3. MI & RU Baker Atlas electric line unit. Install lubricator and test to 1000 psi. GIH with gauge ring and junk basket (for 5" 15# csg) to 6500'. POH. GIH and set CIBP in 5" casing at 6464'. POH. RD & release electric line unit. **Note: Use casing collars from Lane Wells Company Radioactivity Log dated 8/6/53 for depth correction.**

4. GIH with 2 3/8" tbg string to 6460'. Reverse circulate well clean from 6469' using corrosion inhibited 2% KCl water. Pressure test csg and CIBP to 500 psi. POH LD 2 3/8" tbg string.

5. Remove BOP's and install Flanged non-slip type WH. Install tapped bullplug, ½" ball valve and pressure gauge in top of 5" csg string.

6. Notify NMOCD of MIT Test. Pressure test 5" csg to 500 psi and record chart for NMOCD. Change status of well in Catalyst to "AD".

7. Send test charts and daily rig reports to Denise Pinkerton for filing with the NMOCD.

SCT
6/29/2007

Well: **Central Drinkard Unit # 142**

Reservoir: **Drinkard**

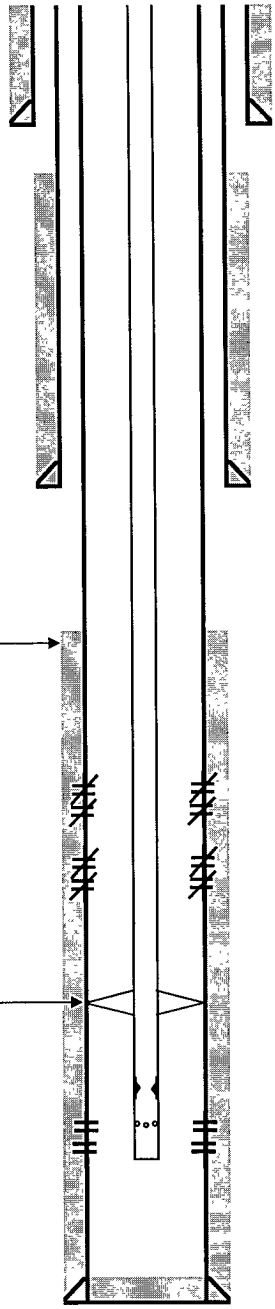
Location:	
1980' FNL & 1980' FWL	
Section:	33
Township:	21S
Range:	37E
County:	Lea, NM.

Elevations:	
GL:	3464'
DF:	
KB:	3475'

Tbg Detail:

Jts:	Size:	Footage:
	Kb Correction	11
198	2 7/8' J-55 Tbg	6340.38
1	Anchor w/ 2 x-overs	4.73
5	2 7/8" J-55 Tbg	160.51
1	Blast Joint	31.35
1	X-Over	0.6
1	Seating Nipple	1.1
1	X-Over	0.6
1	Perf Sub	4.08
1	Mud Joint	33 07
	Bottom of String >>	6587.42

Current
Wellbore Diagram



Well ID Info:	
Refno:	FA8077
API No:	30-025-06980
L5/L6:	UCU410400
Spud Date:	10/5/1939
Compl Date:	10/28/1939

Surf Csg:	9 5/8"	
Weight:	36#	
Set: @	1192' w/ 325 sx	
Hole Size:	12 1/4"	
Circ:	Yes	**TOC:** Surface
TOC By:	Circulation	

Interm Csg:	7"	
Weight:	22#	
Set: @	3620' w/ 275 sx	
Hole Size:	8 3/4"	
Circ:	No	**TOC:** 1608'
TOC By:	Calculation	

Perfs	**Status**
5494'- 5591'	Blinebry - Sqzd
Perfs	**Status**
6125'-6339'	Tubb - Sqzd

Perfs	**Status**
6514'-6519'	Drinkard - Open
6532'-6537'	Drinkard - Open
6546'-6551'	Drinkard - Open
6563'-6568'	Drinkard - Open
6580'-6585'	Drinkard - Open
6596'-6601'	Drinkard - Open

Prod Csg:	5"	
Weight:	15# J-55	
Set: @	6615' w/ 275 sx	
Hole Size:	6 1/4"	
Circ:	No	**TOC:** 4000'
TOC By:	Calculation	

COTD:	6611'
PBTD:	6611'
TD:	6615'
Original TD:	5591'
Deepened:	11/20/1947 - 12/13/1947

By: svyo

Updated: 6/29/2007

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

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Reservoir: **Drinkard (TA)**

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1980' FNL & 1980' FWL

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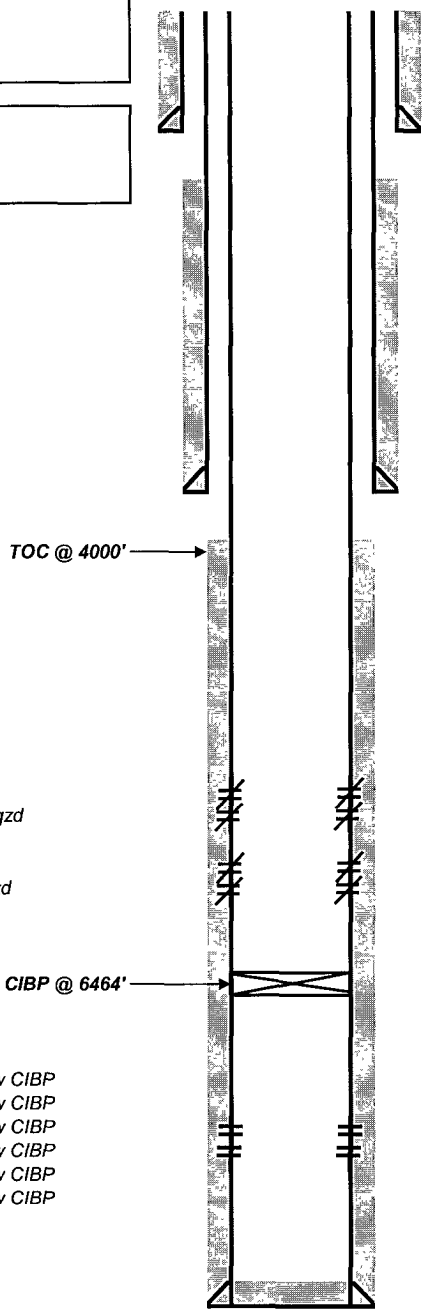
Township:	21S
Range:	37E
County:	Lea, NM.

Elevations:

GL:	3464'
DF:	
KB:	3475'

Proposed
Wellbore Diagram



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Hole Size:	8 3/4"	
Circ:	No	**TOC:** 1608'
TOC By:	Calculation	

Perfs	**Status**
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Perfs	**Status**
6125'-6339'	Tubb - Sqzd

Perfs	**Status**
6514'-6519'	Drinkard - Below CIBP
6532'-6537'	Drinkard - Below CIBP
6546'-6551'	Drinkard - Below CIBP
6563'-6568'	Drinkard - Below CIBP
6580'-6585'	Drinkard - Below CIBP
6596'-6601'	Drinkard - Below CIBP

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