

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	<b>30-025-30074</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	<b>B-4118</b>
7. Lease Name or Unit Agreement Name	<b>Lea</b>
8. Well Number	<b>35</b>
9. OGRID Number	<b>217817</b>
10. Pool name or Wildcat	<b>Vacuum Grayburg San Andres</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**ConocoPhillips Company ATTN: Celeste Dale**

3. Address of Operator

**3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406**

4. Well Location

Unit Letter L : 1,980 feet from the South line and 660 feet from the West line

Section 29 Township 17-S Range 34-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**4,095' RKB 4,086' GR**

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type STEEL Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: STEEL mil \_\_\_\_\_ Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

**06/27/07 Wednesday** MIRU Triple N rig #26. Dug out wellhead, SDFN.

**06/28/07 Thursday** Held safety meeting. Set steel pit. WO BOP. ND wellhead, NU BOP. RIH w/ 2 3/8" workstring, tagged PBTD @ 4,222'. RU cementer and circulated well w/ mud, pumped 25 sx C cmt 4,222 - 3,975'. POOH w/ tubing to 3,016', pumped 25 sx C cmt 3,016 - 2,769'. POOH w/ tubing to 1,714' and pumped 40 sx C cmt 1,714 - 1,318'. POOH w/ tubing. SDFN.

**06/29/07 Friday** Held safety meeting. ND BOP. RIH w/ tubing to 412'. RU cementer and circulated 20 sx C cmt 412' to surface. POOH w/ tubing, topped off wellbore w/ cmt. RDMO.

Cut off wellhead & anchors, installed dry hole marker, backfilled cellar.

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE **James F. Newman, P.E. (Triple N Services)** DATE **07/03/07**

Type or print name  
**For State Use Only**

E-mail address: **jim@triplenservices.com** Telephone No. **432-687-1994**

APPROVED BY: Harry W. Wink TITLE \_\_\_\_\_

Conditions of Approval (if any):

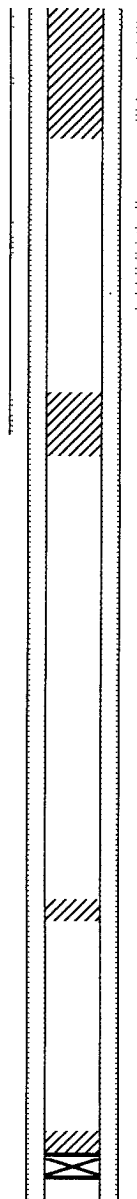
OC FIELD REPRESENTATIVE II/STAFF MANAGER  
JUL 03 2007

# PLUGGED WELLBORE SKETCH

ConocoPhillips Company – Lower 48 - Mid-Continent BU / Permian Operations

RBM @ 4095'  
DF @ 4094'  
GL @ 4086'

Date July 3, 2007



12-1/4" Hole

20 sx C cmt 412' to surface

8-5/8" 24# K-55 ST&C @ 1475'  
Cmt'd w/1000 sx, circ 220 sx  
TOC @ Surface

Top Salt @ 1,693  
40 sx C cmt 1,714 - 1,318'

Base Salt @ 2,9000  
25 sx C cmt 3,016 - 2,769'

circulated plugging mud from PBTD

25 sx C cmt 4,222 - 3,975'

5-1/2" CIBP @ 4227'

Grayburg

4272-4274 4278-4280  
4282-4284 4327-4329  
4335-4339 4372-4377  
4432-4438 4475-4478  
4488-4492 4497-4509  
4516-4523 4529-4533  
4538-4549 4556-4571  
4576-4585 4599-4601  
San Andres  
4640-4658 4661-4665  
4669-4672

7-7/8" Hole

5-1/2" 15.5# K-55 ST&C @ 4800'

Cmt'd w/1700 sx, circ 150 sx  
TOC @ Surface

PBTD: 4227'  
TD: 4800'

Lease & Well No. Lea 35  
Legal Description 1980' FSL & 660' FWL, Unit Letter L, Sec 29, T17S, R34E  
County Lea State New Mexico  
Field Vacuum (Grayburg/San Andres)  
Date Spudded 12/9/87 Rig Released 12/28/87  
API Number 30-025-30074  
Status PLUGGED 06/29/07 State Lease B-4118

## Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate Down
	1/8/88	Perforate 4272-4672, 2 JSPF (select fire) 230 holes					
4272-4672	1/9/88	15% NEFE HCl	11,500	288 BS	2200	1200	4.2
4272-4672	1/13/88	X-Link 2% KCl	94,000	182,000	3150	2700	29.2
	4/24/01	Set 5-1/2" CIBP @ 4227'					



## PLUGS SET 06/27/07 - 06/29/07

- 1) circulated plugging mud from PBTD
- 2) 25 sx C cmt 4,222 - 3,975'
- 3) 25 sx C cmt 3,016 - 2,769'
- 4) 40 sx C cmt 1,714 - 1,318'
- 5) 20 sx C cmt 412' to surface

## Capacities

5-1/2" 15.5# csg.	7.483	ft/ft3	0.1336	ft3/ft
8-5/8" 24# csg	2.797	ft/ft3	0.3575	ft3/ft

## NOTE:

	Whole cores	Recovered
#1	4420-4445	23'
#2	4445-4505	60'
#3	4505-4565	60'
#4	4565-4619	56'
#5	4619-4660	33'