

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32159
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	B.F. HARRISON 'B'
8. Well No.	18
9. Pool Name or Wildcat	TGE N: GLORIETA/PADDOCK
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	GR-3319', KB-3331'

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter D : 990 Feet From The NORTH Line and 660 Feet From The WEST Line
Section 9 Township 23-SO Range 37-EA NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) GR-3319', KB-3331'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

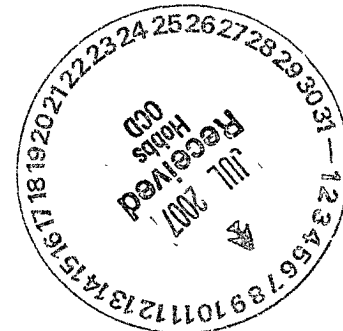
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ ADDITIONAL INFO ON CMT SQZ ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-19-07: MIRU KEY #320. PUMP 30 BBLs TO KILL WELL DN CSG. UNSET TAC.
6-20-07: TIH W/BIT & TAG @ 5192. PUMP 80 BBLs FW TO ESTAB CIRC. PUMP 210 BBLs TO CLEAN WELL. TIH W/RBP & PKR. LEAVE SWINGING @ 3800.
6-21-07: TIH TO RBP SET @ 4900. PULL UP & SET PKR. PULL PKR TO 3857. SWAB. TIH W/PKR TO 4608. SET PKR. LATCH ON RBP W/PKR. PULL RBP TO 4578. SET RBP. PULL PKR UP TO 3857. TRIP BACK DN W/RBP TO 4900. PULL PKR TO 4608.
6-22-07: TIH W/PKR. DUMP 1 SX OF SAND ON RBP. SPOT 250 GALS 15% ACID ACR 4874-4686 W/PKR @ 4865. PULL UP TO 4109. SET PKR. TEST CSG TO 300#. PULL PKR UP TO 3711. SET PKR.
6-25-07: TIH W/PKR TO 4140. SET PKR. PUMP 30 BFW SPACER. PUMP 200 SX DISPERSANT. DISPL CMT TO 4260. PULL PKR UP TO 3711 & SET.
6-26-07: TIH W/BIT & TAG @ 4224. DRILL 4225-4254. PULL UP TO 3511.
6-27-07: TIH W/BIT TO 4254. DRILL 4254-4605. CIRC CLN. PULL UP TO 3511.
6-28-07: TIH W/BIT TO 4605. DRILL 4605 TO FALL THRU 4883. TIH DN TO 4900 TO RBP.
6-29-07: TIH W/BIT & TAG @ 5192.
7-02-07: TIH W/BP, MAJT, SN, TAC. EOT @ 5110. TAC @ 4887. TAG HIGH @ 5141.
7-03-07: TIH W/PMP & RODS. RIG DOWN. FINAL REPORT.



I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 7/5/2007

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

DeSota/Nichols 12-93 ver 1.0

JUL 09 2007