Submit 3 Copies 10 Appropriate District Office	State of flow manage	Form C-103
District I	Energy, Minerals and Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		30-025-38435
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE 🔀
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NO	TICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APP	LICATION FOR PERMIT" (FORM C-101) FOR SUCH	Shelton
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number #1
2. Name of Operator		9. OGRID Number
Texland Petroleum-Hobbs, LLC 3. Address of Operator		113315 10. Pool name or Wildcat
777 Main Street, Suite 3200, Fort Worth, Texas 76102		Garrett Drinkard
4. Well Location		
Unit Letter F : 1340_feet from theNorth line and1872feet from theSouth line		
Section 29 Township 16S Range 38E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	3735'	Margin
Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
-		Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK [
TEMPORARILY ABANDON [=	ORILLING OPNS. P AND A
PULL OR ALTER CASING[☐ MULTIPLE COMPL ☐ CASING/CEM	ENT JOB
OTHER:	☐ OTHER:	Soud I
13. Describe proposed or con	mpleted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
	Spudded well @ 9:15 am 6-21-07	
6/25/07	TD 12 1/4" hole @ 2145'	93031-13
	Ran 50 jts 8 5/8" 24# J55 STC csg, Set @	2145'
	Cmtd w/700 sks 35:65:6 Pox Cl "C" (12.4)	opg, 2.52 yd)
	+ 250 sks Cl "C" w/2% CaCl (14.8 ppg, 1.	34 yd) (4) (6) (7) (7)
Cmtd w/700 sks 35:65:6 Pox Cl "C" (12.4 ppg, 2.52 yd) + 250 sks Cl "C" w/2% CaCl (14.8 ppg, 1.34 yd) PD @ 10:00 am, 6/24/07, Circ 130 bbls to pit WOC 12 hrs, Test csg to 500 psi for 30 min - Held ok		
	WOC 12 hrs, Test csg to 500 psi for 30 mi	n - Held ok
		2
		45.00 00 00 00 00 00 00 00 00 00 00 00 00
		605 81 TI 31 CV LY
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed	or closed according to NMOCD guidelines 🕠, a general permi	t 🗌 or an (attached) alternative OCD-approved plan 📋.
SIGNATURE \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	TITLE Production A	nalystDATE7/3/07
Type or print name Vickie Smith E-mail_address:ysmith@texpetro.com Telephone No. 817-336-2751		
Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 817-336-2751 For State Use Only Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 817-336-2751		
1 of State Ost Only	. 1 , 1 \ 1	
APPROVED BY: Lary	W. WIND TITLE	DATE
Conditions of Approval (if any):		JUL 0 9 2007