

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| | |
|---|-----------------------------------|
| WELL API NO. | 30-025-27986 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> | |
| 6. State Oil & Gas Lease No. | B-4118 |
| 7. Lease Name or Unit Agreement Name Lea | |
| 8. Well Number | 28 |
| 9. OGRID Number | 217817 |
| 10. Pool name or Wildcat | Vacuum Grayburg San Andres |

| | |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) | |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | |
| 2. Name of Operator ConocoPhillips Company ATTN: Celeste Dale | |
| 3. Address of Operator 3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406 | |
| 4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>19</u> Township <u>17-S</u> Range <u>34-E</u> NMPM County <u>Lea</u> | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,120.8' GR | |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/> | |
| Pit type <u>STEEL</u> Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water <u>N/A</u> | |
| Pit Liner Thickness: <u>STEEL</u> mil Below-Grade Tank: Volume <u>180</u> bbls; Construction Material <u>STEEL</u> | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

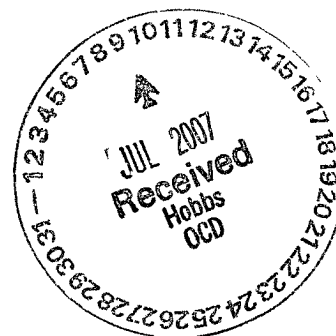
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED WELLBORE DIAGRAM

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE **James F. Newman, P.E. (Triple N Services)** DATE **07/06/07**

Type or print name
For State Use Only E-mail address: **jim@triplenservices.com** Telephone No. **432-687-1994**

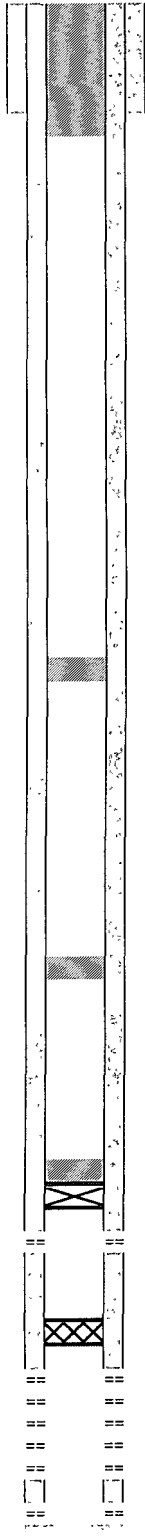
APPROVED BY: [Signature] TITLE _____ DATE **JUL 09 2007**
Conditions of Approval (if any): **OC FIELD REPRESENTATIVE II/STAFF MANAGER**

PLUGGED WELLBORE SKETCH

ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date: July 6, 2007

RBM @ 4132 8'
DF @ 4131 8'
GL @ 4120 8'



12-1/4" Hole to 372'

8-5/8" 24# K-55 ST&C @ 369'
Cmt'd w/400 sx cmt, circ 110 sx
TOC @ Surface
30 sx C cmt 412' to surface

Top Salt @ ~1,500' est.
25 sx C cmt 1,492 - 1,143' TAGGED

Base Salt @ 2,280
25 sx C cmt 2,381 - 2,011'

circulated plugging mud from PBTD

25 sx C cmt 3,746 -3,376'
4-1/2" CIBP @ 3750'

Queen
3822-3830 3834-3840

4-1/2" CIBP @ 4300'

Grayburg
4354-4356 4405-4414
4437-4438 4441-4448
4491-4496 4540-4543
4550-4552 4558-4562
4563-4568

San Andres
4632-4642

7-7/8" Hole
4-1/2" 11.6# N-80 LT&C @ 4800'
Cmt'd w/1450 sx, circ 75 sx
TOC @ Surface

PBTD 3750'
TD 4800'

Lease & Well No **Lea 28**
Legal Description **660' FNL & 660' FWL, Unit Letter D, Sec 19, T-17-S, R-34-E**
County **Lea** State **New Mexico**
Field **Vacuum (Grayburg/San Andres)**
Date Spudded **11/12/82** Rig Released **11/28/82**
API Number **30-025-27986**
Status **PLUGGED 07/05/07** State Lease **B-4118**

Stimulation History

| Interval | Date | Type | Gals | Lbs. Sand | Max Press | ISIP | Max Rate | Max Down |
|-----------|---------|---|--------|-----------|-----------|------|----------|----------|
| 4632-4642 | 1/18/83 | Perforate 4632-4642 w/2 JSPF | | | | | | |
| | 1/19/83 | 15% NEFE HCl | 1,000 | 12 BS | 3400 | 2100 | 3 2 | |
| | 1/21/83 | Perforate w/2 JSPF 4354-4568, 76 holes | | | | | | |
| 4354-4568 | 1/24/83 | 15% NEFE HCl | 3,000 | | 3200 | 2100 | 3 7 | |
| 4354-4568 | 1/26/83 | Refined Oil (RO) | 32,000 | 54,000 | 6300 | 2900 | 19 0 | |
| | 6/1/93 | Set 4-1/2" RBP @ 4325' | | | | | | |
| | 6/1/93 | Perforate 3822-3830 and 3834-3840, 2 JSPF | | | | | | |
| 3822-3840 | 6/2/93 | 15% HCl | | 1,000 | | 2850 | 22.0 | |
| | 6/4/93 | COOH, lay down packer, plug and tubing | | | | | | |
| | 3/16/95 | Set 4-1/2" CIBP @ 4300' | | | | | | |
| | | Set 4-1/2" CIBP @ 3750' | | | | | | |



PLUGS SET 07/03/07 thru 07/05/07

- 1) circulated plugging mud from PBTD
- 2) 25 sx C cmt 3,746 -3,376'
- 3) 25 sx C cmt 2,381 - 2,011'
- 4) 25 sx C cmt 1,492 - 1,143' TAGGED
- 5) 30 sx C cmt 412' to surface

Capacities

| | | | | |
|------------------|--------|--------|--------|--------|
| 4 1/2" 11 6# csg | 11 468 | ft/ft3 | 0 0872 | ft3/ft |
| 7-7/8" openhole | 2.957 | ft/ft3 | 0 3382 | ft3/ft |
| 8 3/4" 24# csg | 2 797 | ft/ft3 | 0 | ft3/ft |

Formation Tops:

| | |
|------------|-------|
| Rustler | 1518' |
| Yates | 2818' |
| Queen | 3810' |
| Grayburg | 4240' |
| San Andres | 4580' |