Subtitit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I 1625 N French Dr., Hobbs, NM 88240	May 27, 2004 WELL API NO.
District 11 1301 W Grand Ave. Artesia NM 88210 OIL CONSERVATION DIVISION	Multiple
District III	5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S St. Francis Dr., Santa Fe, NM	
87505	B-10784
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name.
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Raven State
PROPOSALS)	8. Well Number 1,2,3,4
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator Mack Energy Corporation	9. OGRID Number 013837
3. Address of Operator	I 0. Pool name or Wildcat
P. O. Box 960 Artesia, NM 88211-0960	Vacuum;Bone Spring, West/Vacuum GB/SA
4. Well Location	, , , ,
Unit Letter feet from the line and	feet from theline
Section 9 Township 18S Range 34E	NMPM County 2 Lea
1 1. Elevation (Show whether DR, RKB, RT, GR, et	
tax to the second of the secon	
Pit or Below-grade Tank Application or Closure	/8º
Pit typeDepth GroundwaterDistance from nearest fresh water wellI	Distance from nearest surface water 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Pit Liner Thickness: mil Below-Grade Tank: Volume bb1s;	Construction Material 880.
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
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PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	
	PRILLING OPNS PAND A
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEME	ENT JOB
OTHER: Surface commingle & off lease measurement OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
Mack Energy Corporation as operator respectfully requests administrative approval for a permit to surface commingle and off lease	
measurement of production. It is requested that surface commingling of Vacuum; Grayburg-San Andres and Vacuum; Bone	
Spring, West pools be approved for the following lease:	
Raven State Sec. 9, T18S, R34E, B-10784	
Raven State wells #1, 2 and 3 are GB/SA wells. The Raven State #4 is currently a Bone Spring-producer. We anticipate a workover	
to DHC the Bone Spring and GB/SA soon. A central tank battery for the #1,2 &3 wells is located in the SW/4 NE/4, Sec. 9 T 188	
R34E. The Tank Battery for the #4 is located in the SW/4 NW/4 Sec. 9 T18S R34E. Proper allocation for gas production will be	
measured with meters at each battery, then sent to DCP's Raven State sales meter at the Crow State TB located in the NW/4 SE/4	
Sec. 9 T18S R34E. Mack Energy Corporation has made notification to all parties ow	
gas purchaser, of the intent to commingle. The interests in all pools on this lease are	
	Oil Conservation Division
	1220 S. St. Francis Drive
	Santa Fe, NM 87505
I hereby certify that the information above is true and complete to the best of my knowledg	e and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit	or an (attached) alternative OCD-approved plan
SIGNATURE Jeny W. Shenoll TITLE Production Clerk	DATE <u>4/17/07</u>
Type or print name Jerry W. Sherrell E-mail address: jerrys@mack	Kenergycorp.com Telephone No. (505)748-1288
For State Use Only	I elephone No. (1-3-)
APPROVED BY: Mus Welliams TITLE Dist. Su	pervis DATE 7/6/08
Conditions of Approval (if any):	