Subtitit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N French Dr , Hobbs, NM 88240			WELL API NO. Multiple
District 11 1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505			STATE TEE .
District IV.			6 State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM 87505			B-10784
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name.
DIFFERENT RESERVOIR USE "APPLICA			Raven State
PROPOSALS)			8. Well Number 1,2,3,4
1. Type of Well: Oil Well Gas Well Other  2. Name of Operator			9. OGRID Number
Mack Energy Corporation			013837
3. Address of Operator			I 0. Pool name or Wildcat
P. O. Box 960 Artesia, NM 88211-0960			Vacuum;Bone Spring, West/Vacuum GB/SA
4. Well Location			
Unit Letter feet from the line and feet from the line    Section 9 Township 18S Range 34E NMPM County 2.2 Lea			
Section	Township 18S		NMPM County, 23 Lea
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth GroundwaterDistance from nearest fresh water wellDistance from nearest surface water &			
Pit Liner Thickness: mɪl	Below-Grade Tank: Volume _	bb1s; Co	onstruction Material 839 8
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INT		REMEDIAL WOR	BSEQUENT RÈPORT OF:
TEMPORARILY ABANDON	CHANGE PLANS	i i	RILLING OPNS P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	· · ·
•			
OTHER: Surface commingle & off lease measurement  OTHER: O			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Mack Energy Corporation as operator respectfully requests administrative approval for a permit to surface commingle and off lease			
measurement of production. It is requested that surface commingling of Vacuum; Grayburg-San Andres and Vacuum; Bone			
Spring, West pools be approved for the following lease:			
Raven State Sec. 9, T18S, R34E, B-10784			
Raven State wells #1, 2 and 3 are GB/SA wells. The Raven State #4 is currently a Bone Spring-producer. We anticipate a workover			
to DHC the Bone Spring and GB/SA soon. A central tank battery for the #1,2 &3 wells is located in the SW/4 NE/4, Sec. 9 T 88			
R34E. The Tank Battery for the #4 is located in the SW/4 NW/4 Sec. 9 T18S R34E. Proper allocation for gas production will be			
measured with meters at each battery, then sent to DCP's Raven State sales meter at the Crow State TB located in the NW/4 SE/4			
Sec. 9 T18S R34E. Mack Energy Corporation has made notification to all parties owning an interest in the Rasks in the last and the last			
gas purchaser, of the intent to commingle. The interests in all pools on this lease are common.			
			Oil Conservation Division
			1220 S. St. Francis Drive
			Santa Fe, NM 87505
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE Jerry W.	Shewell TITLE	Production Clerk	DATE_4/17/07
Type or print name Jerry W. Sherrell	E-mail a	ddress: jerrys@macke	energycorp.com Telephone No. (505)748-1288
For State Use Only	2 man u	· · · · · · · · · · · · · · · · · · ·	receptione No. 2
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APPROVED BY: <b>Conditions</b> of Approval (if any):	TITLE	dest by	DATE 7/6/08