Subtritt 3 Copies To Appropriate District State	e of New Mexico	Form C-103
Office District 1 Energy, Minerals and Natural Resources		May 27, 2004
1625 N French Dr., Hobbs, NM 88240 District 11 OUL CONSERDINATION DIVISION		WELL API NO. Multiple
1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1220 South St. Francis Dr.		STATE FEE
District IV 1220 S St Francis Dr, Santa Fe, NM		6. State Oil & Gas Lease No.
87505		B-10784
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name. Raven State
PROPOSALS)		8. Well Number 1,2,3,4
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator		9. OGRID Number
Mack Energy Corporation		013837
3. Address of Operator		I 0. Pool name or Wildcat
P. O. Box 960 Artesia, NM 88211-0960		Vacuum,Bone Spring, West/Vacuum GB/SA
4. Well Location		
	the line and p18S Range34E	
Section Townshi		NMPM County, 23 Lea
1 1. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application or Closure		
Pit or Below-grade Tank Application or Closure Pit type Depth Groundwater Distance from nearest fresh water well Distance from nearest surface water. Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 850. E.		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT RERORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABAN		_ \ ~ \ ~ \ ~ \ ~ \ ~ \ ~ \ ~ \ ~ \ ~ \
TEMPORARILY ABANDON ☐ CHANGE PLANS		
PULL OR ALTER CASING MULTIPLE COMP	L CASING/CEMEN	IT JOB
OTHER Surface commingle & off lease measurement		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103: For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Mack Energy Corporation as operator respectfully requests administrative approval for a permit to surface commingle and off lease		
measurement of production. It is requested that surface commingling of Vacuum; Grayburg-San Andres and Vacuum; Bone		
Spring, West pools be approved for the following lease:		
Raven State Sec. 9, T18S, R34E, B-10784		
Raven State wells #1, 2 and 3 are GB/SA wells. The Raven State #4 is currently a Bone Spring-producer. We anticipate a workover		
to DHC the Bone Spring and GB/SA soon. A central tank battery for the #1,2 &3 wells is located in the SW/4 NE/4, Sec. 9 Til8S R34E. The Tank Battery for the #4 is located in the SW/4 NW/4 Sec. 9 T18S R34E. Proper allocation for gas production will be		
measured with meters at each battery, then sent to DCP's Raven State sales meter at the Crow State TB located in the NW/4 SE/4		
Sec. 9 T18S R34E. Mack Energy Corporation has made notification to all parties owning an interest in the presses in 2007 mg the		
gas purchaser, of the intent to commingle. The interests in all pools on this lease are common.		
		Oil Conservation Division
		1220 S. St. Francis Drive
		Santa Fe, NM 87505
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan		
SIGNATURE Jeny W. Shenell	TITLE Production Clerk	DATE 4/17/07
Type or print name Jerry W. Sherrell	E-mail address:jerrys@macke	energycorp.com Telephone No. (505)748-1288
For State Use Only		1 diophone 110.
ADDROVED BY	1-11	-1.1
APPROVED BY: <i>(Mus. (Stillerns</i> Conditions of Approval (if any):	TITLE Dest Suy	DATE 7/6/08