Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-HORBS

FORM APPROVED OMB No 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			5 Lease Serial No NM-63016			
			6. If Indian, Allottee or Tribe Name N/A			
SUBMIT IN TRIPLICATE Other instructi	ions on reverse sid	le .	7 If Unit or CA/Ag	reement, Name and/or N	lo	
্ৰান্ত প্ৰতিষ্ঠান কৰিব কৰিব কৰিব কৰিব কৰিব কৰিব কৰিব কৰিব	Control of the state of the sta	ding one of the control of		N/A		
X Oil Well Gas Well Other			8 Well Name and No			
2 Name of Operator			Belco AIA Federal 25			
Yates Petroleum Corporation			9 API Well No			
3a Address 3b Phone No (include area code)			30-025-38527			
105 S. 4th Str., Artesia, NM 88210 505-748-1471			10 Field and Pool, or Exploratory Area			
4 Location of Well (Footage, Sec ,T.,R ,M , OR Survey Description)			Salt Lake; Delaware			
Surface: 330' FSL & 1000' FWL (Unit M) Sec. 14-T20S-R32E			11 County or Parish, State			
Bottom hole: 3029' FSL & 677' FWL (Unit E) Sec. 14-T20S-R32E			Lea County, NM			
12. CHECK APPROPRIATE BOX(ES) TO INI	DICATE NATURE O	F NOTICE, RE	PORT, OR O	THER DATA		
TYPE OF SUBMISSION	N TYPE OF ACTION					
Acidize	Deepen	Production (S	Start/Resume)	Water Shut-Off		
Notice of Intent Alter Casing	Fracture Treat	Reclamation		Well Integrity		
		H				
X Subsequent Report Casing Repair	New Construction	Recomplete				
Change Plans	Plug and Abandon	Temporarily .	Abandon	Add Delaware	Perts	
Final Abandonment Notice Convert to Injection	Plug Back	Water Dispos	sal		4	
following completion of the involved operations. If the operation/results in a multiple testing has been completed. Final Abandonment Notices shall be filed only after all determined that the site is ready for final inspection.) 4-30-07 Set composite plug @ 6875'. Perforated 672 5-1-07 Frac 6725', 6525' and 6325' w/25500 gal water 5-2-07 Set composite plug @ 6275'. Perforated 6125 Spearhead w/2000gal 7-1/2% NEFE acid. Frac w/306 prop w/Expedite Lite. 5-3-07 Drilled composite plug @ 6275'. Washed dow 5-4-07 Drilled composite plug @ 6875'. Washed to P. 2-7/8" tubing @ 4529' Note: API gravity for oil is 41.0 and a gas analysis.	requirements, including reclams 5' (4), 6525' (4) and r frac w/35000# 20/4 ' (4), 5925' (4), 5725 18 gal Silverstim ba rn to 6713'. BTD 7205'.	6325' (4) for t 6325' (4) for t 40 Premium W 5' (4) and 5525 sic package w	otal of 12 .40 hite prop w/b (4) for total	or has D" holes. Expedite. Q[16 .40" holes.	€	
14 I hereby certify that the foregoing is true and correct						
Name <i>(Printed/Typed)</i> Stormi Davis	Title Regu	latory Complia	nce Technici	ian		
				D FOR RECO	RD	
Signature Soru Louis	Date 5/14/0	. 13t: 1.53774 1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
THIS SPACE FOR FEDERAL OR STATE OF FICE USE				/ 0000		
Approved by Title			1 413	4 2007		
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			WESL	EY W. INGRAM		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Wildcat Measurement Service P.O. Box 1836 416 East Main St. Artesia, NM 88211-1836

5/10/2007 6:52 PM Phone: 505-746-3481 888-421-9453 Fax: 505-748-9852

GAS ANALYSIS REPORT

Run No: 270510-11 Analysis For: YATES PETROLEUM CORP. Date Run: 05/10/2007 Field Name: LUSK Date Sampled: 05/10/2007 Well Name: BELCO "AIA" FEDERAL #2 **Producer: YATES PETROLEUM** Station Number: 204511 County: LEA Purpose: SPOT Sample Deg. F: 102.0 Sampled By: CRAIG SUTHERLAND Volume/Day: Atmos Deg. F: 73 Formation:

Line PSIG: 66.3 Line PSIA: 79.5

GAS COMPONENTS MOL% **GPM** 0.0000 O2: Oxygen 1.9034 C02: Carbon Dioxide 4.4696 N2: Nitrogen 0.0000 Hydrogen Sulfide H2S: 58.5095 C1: Methane 4.0321 15.1201 C2: Ethane 3,2829 11.9506 Propane C3: 0.4844 1.4845 IC4: Iso-Butane 1.1332 3.6029 Nor-Butane NC4: 0.3026 0.8289 IC5: Iso-Pentane 0.2794 0.7732 NC5: Nor-Pentane 0.2819 0.6871 C6: Hexanes 0.2891 0.1330 C7: Heptanes 0.2706 0.1382 C8: Octanes 0.0363 0.0646 C9: Nonanes 0.0282 0.0461 C10: Decanes 10.1322 100.0000

Real BTU Dry: 1474.675 Real BTU Wet: 1452.407 Calc. Ideal Gravity: 0.8785 Calc. Real Gravity: 0.8833 Field Gravity: Standard Pressure: 14.696 BTU Dry: 1471.291 BTU Wet: 1445.690 Z Factor: 0.9942 Average Mol Weight: 26.7450 Average CuFt/Gal: 39.7690 Ethane+GPM: 10.1322 Propane+GPM: 6.1001

Pressure Base: 14.730

State: NM

Butane+ GPM: 2.8172 Pentane+ GPM: 1.1996 Hexanes + GPM: 0.6176 Heptanes + GPM: 0,3357 Octanes + GPM: 0.2027 Nonanes + GPM: 0.0645

Analysis By: DON NORMAN

Remarks:

Totals

H2S IN GAS STREAM: NONE DETECTED