Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

FORM APPROVED
OMB No 1004-0135
Expires July 31, 1996

Lease Serial No

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If Indian, Allottee or Tribe Name

abandoned well. Use form 31	60-3 (APD) for such prop	osais.					
			7 If Unit or CA/Agreement, Name and/or No				
SUBMIT IN TRIPLICATE - Other instruc	Tions on reverse side	· · · · · · · · · · · · · · · · · · ·					
1. Type of Well X Oil Well Gas Well Other			8 Well Name and No				
2. Name of Operator			Sco	ut 18 Fede	eral No. 7		
Cimarex Energy Co. of Colorado			9	API Well No			
3a Address	3b. Phone No (include a	area code)	30-025-38248				
PO Box 140907; Irving, TX 75014-0907 972-401-3111			10 Field and Pool, or Exploratory Area				
4 Location of Well (Footage, Sec , T , R , M., or Survey Description)			Tonto; 7 Rivers				
1650' FSL & 1980' FWI	667897077		11 County or Parish, State				
1650' FSL & 1980' FWI 18-19S-34E		Lea County, NM					
12. CHECK APPROPRIATE BOX(ES)	611	** . `				ATA	
TYPE OF CURNICOLON		PE OF ACTION					
	" Managaran all						
Notice of Intent Acidize	Deepenobbs	Production (Start/	Resume)	Water Shut-Off		
Alter Casing	Fracture Treat	Reclamation			Well Integrity		
X Subsequent Report Casing Repair	New Construction	Recomplete			Other Set surfa	ace &	
Change Plans	Plug and Abandon	Temporarily Aban	don		ermediate casir		
	Plug Back	╡ ` `	don	III	officulate cash	15	
Final Abandonment Notice Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pertinent deta		Water Disposal					
following completion of the involved operations if the operation results in testing has been completed. Final Abandonment Notices shall be filed on determined that the site is ready for final inspection.) 01.27.07 Spudded. 01.28.07 Ran 8-5/8" 24# J-55 ST&C casing to 930." (0.125 lbm Poly-E-Flake + 1% CaCl and tail 59 sx to surface. 01.29.07 Pressure tested casing to 500 psi for 30 minuto 2.03.07 Reached TD (4210"). 02.04.07 Ran 4-1/2" 11.6# J-55 LTC to 4210." 02.05.07 Cemented with lead of 530 sx Interfill C (wto Premium Plus 50/50 (wt 13.8 lbm/gal, yld 1.1 Defoamer. Circulated 89 sx to pit and release 02.08.07 Pressure tested casing to 1000 psi for 30 minuto 2.08.07 Pressure tested casing to 1000 psi for 30 minuto 2.08.07 Pressure tested casing to 1000 psi for 30 minuto 2.08.07 Pressure tested casing to 1000 psi for 30 minuto 2.08.07 Pressure tested casing to 1000 psi for 30 minuto 2.08.07 Pressure tested casing to 1000 psi for 30 minuto 2.08.07 Pressure tested casing to 1000 psi for 30 minuto 2.08.07 Pressure tested casing to 1000 psi for 30 minuto 2.08.07 Pressure tested casing to 1000 psi for 30 minuto 2.08.07 Pressure tested casing to 1000 psi for 30 minuto 2.08.07 Pressure tested casing to 1000 psi for 30 minuto 2.08.07 Pressure tested casing to 1000 psi for 30 minuto 2.08.07 Pressure tested casing to 1000 psi for 30 minuto 2.08.07 Pressure tested casing to 1000 psi for 30 minuto 2.08.07 Pressure tested casing to 1000 psi for 30 minuto 2.08.07 Pressure tested casing to 1000 psi for 30 minuto 2.08.07 Pressure tested casing to 1000 psi for 30 minuto 2.08.07 Pressure tested casing to 1000 psi for 30 minuto 2.08.07 Pressure 2.08.07 Pres	Cemented with lead of 260 of 100 sx Premium Plus Cutes and WOC 28.25 hrs. 11.9 lbm, yld 2.45 ft3/sk) 42 ft3/sk) + 3lbm Salt + 0. sed rig.	sx Premium Plus (wt 14.8 lbm/gal,	C (wt. yld 1.	pleted, and the 14.8 lbm/gs 34) + 2% C	al, yld 1.34) + al, Circulated acl. Circulated		
14. I hereby certify that the foregoing is true and correct Name (Pnnted/Typed)	Trtle						
Natalie Krueger	Reg Analyst	1					
Signature	Date				· · · · · ·		_
Vatalii Kruege	May 4, 2007		ACC	EPTED	FOR REC	ORD	
THIS SPACE	FOR FEDERAL OR STAT	E OFFICE USE					Γ
Approved by Chin William		Title		JUL	Dat 5 2007		
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Office

Conditions of Approval, if any, are attached Approval of this notice does not warrant or