Form 3160-5 (August 1999)

OCD-HOBBS

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OMB No 1004-0135

Expires November 30,2000

FORM APPROVED

5. Lease Serial No.

SHADDY NOTICES AND DEDODTS ON WELLS

SUNDRY NOTICES AND REPORTS ON WELLS	LC-069515
Do not use this form for proposals to drill or to re-enter an	6. If Indian, Allottee or Tribe Name
abandoned well. Use Form 3160-3 (APD) for such proposals	
CURAIT IN TRIPLICATE. Other instructions on records olde	7 If Unit or CA/Agreement, Name and/or
SUBMIT IN TRIPLICATE - Other Instructions on reverse side	7 If Unit or CA/Agreement, Name and/or No.
	North El Mar Unit
1 Type of Well	NM 70994X 00
Oil Well Gas Well Other Name of Operator	Well Name and No. North El Mar Unit #7
Sahara Operating Company	9. API Well No.
3a Address 3b. Phone No. (include area code)	30 025 08286
P.O. Box 4130, Midland, TX 79704 432/697-0967	10 Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)	El Mar (Delaware)
660' FNL & 1980' FWL, Sec 25, T26S, R32E, NMPM	11. County or Parish, State
Unit Letter "C"	Lea County, N.M.
201112137	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, F	EPORT, OR OTHER DATA
TYPE OF SUBMISSION / TYPE OF ACTION	
	(Start/Resume) Water Shut-Off
Alter Casing	on Well Integrity
Subsequent Report Casing Repair \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	te
☐ Change Plans ☐ Plug and Abandon ☐ Temporan	ly Abandon
Final Abandonment Notice Convert to Injection Plug Back Water Dis	posal
13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports si involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 sh Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has	all be file within 30 days following completion of the all be filed once testing has been completed. Final
Status update on TA well.	ed justification
Well continues to be TA	
Well passed MIT on 11-20-06	
•	
Original chart was submitted	
Wellbore as follows: 4-1/2" casing @ 4675' APPROVED FOR 12	MONTH PERIOD
Perfs 4630-4644'	· /
CIBP $@.4610$ ' BNDING $7/6$	200,8
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	
Robert McAlpine Title President	
Tresident	
Signature 5/21/2007	
Signature Date 5/21/2007	APPROVED
THIS SPACE FOR FEDERAL OR STATE OFFICE US	
THE THE PROPERTY OF THE PROPER	- : : !
l l	
Approved by Title	JUL 7 2007
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

North El Mar Unit Temporarily Abandoned Wells Status Update June 25, 2007

It is requested that Temporarily Abandoned status be continued for the temporarily abandoned wells in the North El Mar Unit, Lea County, New Mexico. Please refer to the Justification For Request For Temporarily Abandoned Status for these wells dated July, 2006.

The North El Mar Unit project keys off the nearby Cotton Draw Unit, Paduca Delaware Sand Unit CO2 project, which has received regulatory approval, but has yet to be implemented due to a lack of CO2 supply. We have remained in touch with POGO Producing Company regarding their progress at obtaining a CO2 supply. Their negotiations continue and they hope to obtain a supply soon, but since all current supply is presently called for, they may be forced to wait for expansion of supply from Kinder-Morgan's McElmo Dome project. This could hopefully occur in 2008.

In the meantime, Sahara continues to try and repair these TA wells when they suffer from casing problems. We have recently completed repairs on wells NEMU #18 and NEMU #28. Both of these wells were successfully repaired.

It is considerably more costly to Sahara to repair rather than plug these wells; however, we consider preservation of these wellbores for future use to be critical to the viability of a CO2 project in this field. Once a well has been plugged and abandoned, successful reentry is by no means assured. While they are currently a financial and regulatory burden, we are convinced of the future need for these wells and believe that, were they to be P&A'd, the prospects for implementing a future CO2 project would be severely impaired.

Sahara will file another status update on or before September 30th, 2007