Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED OMB No. 1004-0135 Expires November 30,2000

5. Lease Senal No

## NM 02791 A

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an				NM 02791 A  6. If Indian, Allottee or Tribe Name	
abandoned well. Use Form 3160-3 (APD) for such proposals				o. If filulari, P	moutee of Tribe Name
CLICALTIALTO	DUGATE STORY		7.2.1	7 YCYY 1: /	7.4/4
SUBMIT IN TRIPLICATE - Other Instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.	
10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0				North El Mar Unit	
1 Type of Well  ☑ Oil Well □	Gas Well 🔀 Other	15	18 B	<u> </u>	70994 X DM
2 Name of Operator US Other US Other				8. Well Name	and No. E <b>l Mar Unit #51</b>
Sahara Operating Company				9. API Well No.	
3a Address	3b Phone No (include are	b Phone No. (include area code)		30 025 08312	
P.O. Box 4130, Midland	432/697-0967	67. 10. Field and Pool, or Exploratory Area		ool, or Exploratory Area	
4 Location of Well (Footage, Sec., T, R., M, or Survey Description)				El Mar (Delaware)	
1650' FNL & 2310' FWL, Sec 35, T26S, R32E, NMPM				11 County or Parish, State	
Unit Letter "F"				Lea County, N.M.	
12. CHECK APPR	OPRIATE BOX(ES)	TO INDICATE NATURE	E OF NOTICE, R	EPORT. OR	OTHER DATA
TYPE OF SUBMISSION	OPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF ACTION				
	Acidize	☐ Deepen	Production	(Start/Resume)	☐ Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treatment	Reclamatio		☐ Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	<b>:</b>	Other
. ,	Change Plans	Plug and Abandon	☐ Temporaril	y Abandon	Test and return to
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Disp	osal	injection
Involved operations If the operation Abandonment Notices shall be filed Status update on TA we Wish to continue prese Well passed MIT on 11	only after all requirements, inch ell. rving well for futu	udung reclamation, have been comple ure EOR project	ted, and the operator has	determined that the	esting has been completed Final estie is ready for final inspection)
APPROVED FOR 12 MONTH PERIOD					
ENDING 7/6/2008					
Wellbore Configuration	J	4-1/2" @ 4559'	CA LAS KAS		
	Perfs:	4515'-4536'	515'-4536' SUBJECT TO LIKE		
	CIBP:	APPROVAL BY STATE			
14. I hereby certify that the forego	oing is true and correct				
Name (Printed/Typed)	.1 .		~		
Robert McAlpine Title Pres			President		
Signature	18/1. A.	/.			
Date 5/25/2007  APPROVED					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	Tit	le		Dalle L 7 2007	
Conditions of approval, if any, are attact the applicant holds legal or equitable titl	hed. Approval of this notice do	1 . 11			all Lucia
applicant to conduct operations thereon		0		W	ESLEY W. INGRAM
Title 18 U S C Section 1001 and Title false, fictitious or fraudulent statements of	43 U.S.C. Section 1212, make or representations as to any mate	it a crime for any person knowingly ter within its jurisdiction	and willfully to make to	any department of	ROLEUIVI ENGINEER r-agency of the United States any

## North El Mar Unit Temporarily Abandoned Wells Status Update June 25, 2007

It is requested that Temporarily Abandoned status be continued for the temporarily abandoned wells in the North El Mar Unit, Lea County, New Mexico. Please refer to the Justification For Request For Temporarily Abandoned Status for these wells dated July, 2006.

The North El Mar Unit project keys off the nearby Cotton Draw Unit, Paduca Delaware Sand Unit CO2 project, which has received regulatory approval, but has yet to be implemented due to a lack of CO2 supply. We have remained in touch with POGO Producing Company regarding their progress at obtaining a CO2 supply. Their negotiations continue and they hope to obtain a supply soon, but since all current supply is presently called for, they may be forced to wait for expansion of supply from Kinder-Morgan's McElmo Dome project. This could hopefully occur in 2008.

In the meantime, Sahara continues to try and repair these TA wells when they suffer from casing problems. We have recently completed repairs on wells NEMU #18 and NEMU #28. Both of these wells were successfully repaired.

It is considerably more costly to Sahara to repair rather than plug these wells; however, we consider preservation of these wellbores for future use to be critical to the viability of a CO2 project in this field. Once a well has been plugged and abandoned, successful reentry is by no means assured. While they are currently a financial and regulatory burden, we are convinced of the future need for these wells and believe that, were they to be P&A'd, the prospects for implementing a future CO2 project would be severely impaired.

Sahara will file another status update on or before September 30th, 2007