| Form 3160-5<br>(August 1999)<br>D<br>SUNDRY<br>Do not use th<br>abandoned w  | 5. Lease Serial No<br>NHA<br>LC-0   | FORM APPROVED<br>OMB No. 1004-0135<br>Expires November 30,2000<br>5. Lease Serial No.  |   |   |  |  |
|--|---|--|---|---|--|--|
| abandoned well. Use Form 3160-3 (APD) for such proposals         SUBMIT IN TRIPLICATE - Other Instructions on reverse side         1       Type of Well         △       Oil Well         2       Name of Operator         Sahara Operating Company       Noter         3a       Address         P.O. Box 4130, Midland, TX 79704       3b. Phone No. (include area code)         4       Location of Well (Footage, Sec, T, R, M, or Survey Description)         980' FSL & 660' FWL, Sec 30, T26S, R33E, NMPM         Unit Letter "L" |   |  |   |   | <ul> <li>7. If Unit or CA/Agreement, Name and/or<br/>No.</li> <li>North El Mar Unit<br/>NMA 70914 X DM</li> <li>8. Well Name and No.<br/>North El Mar Unit #20</li> <li>9. API Well No<br/>30 025 08431</li> <li>10. Field and Pool, or Exploratory Area<br/>El Mar (Delaware)</li> <li>11 County or Parish, State<br/>Lea County, N.M.</li> </ul> |  |
| 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION  |   |  |   |   |  |  |
| TYPE OF SUBMISSION         Notice of Intent         Subsequent Report         Final Abandonment Notice   | Actidize Alter Casing Casing Repair Change Plans Convert to Injection   | Deepen     Fracture Treatme     New Construction     Plug and Abando     Plug Back   | nt Pr<br>Re<br>Re<br>Re<br>Te   | oduction (Start/Resume)<br>eclamation<br>ecomplete<br>emporarily Abandon<br>ater Disposal   | Water Shut-Off Well Integrity Other  |  |
| 13 Describe Proposed or Completed C<br>If the proposal is to deepen direction<br>Bond under which the work will be<br>involved operations If the operatic<br>Abandonment Notices shall be filed<br>Status Update on TA w   | peration (clearly state all pertinen<br>nally or recomplete horizontally,<br>performed or provide the Bond N<br>on results in a mutiple completion<br>only after all requirements, includ | it details, including estimated<br>give subsurface locations ar<br>No on file with BLM/BIA. I<br>on or recompletion in a new | starting date of any print<br>and measured and true<br>Required subsequent ra-<br>v interval, a Form 31<br>ompleted, and the oper | roposed work and approxim<br>vertical depths of all pertine<br>sports shall be file within 30<br>60-4 shall be filed once te<br>rator has determined that the | nt markers and zones Attach the<br>days following completion of the<br>sting has been completed Final  |  |
| Well passed integrity to<br>Well is scheduled for (  | CD bradenhead tes   | st on 06-13-2007   | APPROVE   | D FOR 12 MC   | ONTH PERIOD  |  |
| Perfs: 2   |   | 4-1/2  | ENDING<br>2" @ 4719'<br>'-4683'<br>10'  | SUBJECT TO P  | LIKE<br>Y STATE  |  |
| 14. 1 hereby certify that the foregoing is true and correct<br>Name (Printed/Typed)<br>Robert McAlping   |   |  | ile Presi   | dent  |  |  |
| Signature  |   | Da Da  | te 05/24  | /2007 AF  | PROVED   |  |
|  | THIS SPACE  | FOR FEDERAL OR   | STATE OFFIC   | EUSE  |  |  |
| Approved by<br>Conditions of approval, if any, are attached Approval of this notice does not warrant or certify<br>the applicant holds legal or equitable title to those rights in the subject lease which would entitle<br>applicant to conduct operations thereon.<br>Title 18 USC Section 1001 and Title 43 USC. Section 1212, make it a crume for any person   |   |  | Office  | WÉ  | SLEY W. INGRAM   |  |

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## North El Mar Unit Temporarily Abandoned Wells Status Update June 25, 2007

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It is requested that Temporarily Abandoned status be continued for the temporarily abandoned wells in the North El Mar Unit, Lea County, New Mexico. Please refer to the Justification For Request For Temporarily Abandoned Status for these wells dated July, 2006.

The North El Mar Unit project keys off the nearby Cotton Draw Unit, Paduca Delaware Sand Unit CO2 project, which has received regulatory approval, but has yet to be implemented due to a lack of CO2 supply. We have remained in touch with POGO Producing Company regarding their progress at obtaining a CO2 supply. Their negotiations continue and they hope to obtain a supply soon, but since all current supply is presently called for, they may be forced to wait for expansion of supply from Kinder-Morgan's McElmo Dome project. This could hopefully occur in 2008.

In the meantime, Sahara continues to try and repair these TA wells when they suffer from casing problems. We have recently completed repairs on wells NEMU #18 and NEMU #28. Both of these wells were successfully repaired.

It is considerably more costly to Sahara to repair rather than plug these wells; however, we consider preservation of these wellbores for future use to be critical to the viability of a CO2 project in this field. Once a well has been plugged and abandoned, successful reentry is by no means assured. While they are currently a financial and regulatory burden, we are convinced of the future need for these wells and believe that, were they to be P&A'd, the prospects for implementing a future CO2 project would be severely impaired.

Sahara will file another status update on or before September 30<sup>th</sup>, 2007