SUNDRY NOTICES AND REPORTS ON WELLS	FORM APPROVED OMB No. 1004-0135 Expires November 30,2000 ase Serial No NM-02791 A f Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other Instructions on reverse side 7. In No.	f Unit or CA/Agreement, Name and/or
	North El Mar Unit
1. Type of Well	NM 70994X Don
	Well Name and No. North El Mar Unit #39
Sahara Operating Company 01 576	API Well No.
3a Address	30 025 08435 Field and Pool, or Exploratory Area
4 Location of Well (Foolage Sec. T. R. M. or Survey Description) W - C. N	El Mar (Delaware)
	County or Parish, State
660' FSL & 1650' FWL, Sec 30, 126S, R33E, NMPM (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	.ea County, N.M.
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	
Acidize	,
Subsequent Report Casing Repair New Construction Recomplete	Other
Final Abandonment Notice Convert to Injection Plug Back Water Disposal	ndon
13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be file within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)	
Status update on TA well.	ted just Frating
We wish to continue TA status for this well	
Well passed MIT on 11-21-06, Original chart was submitted	
OCD bradenhead test scheduled for 6-13-2007 APPROVED FOR /2	
ENDING 7/6/2008	
Wellbore is as follows: Casing: 4-1/2" @ 4786, SUBJECT TO LIKE	
Perfs: 4675'-4765'	VAL BY STATE
CIBP: @ 4613'	
14 I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Title President	
Robert McAlpine Title President	
Signature Date 05/24/2007	APPROVED
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
	JUL 7 2007
Approved by Title	Date
the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any	WESLEY W. INGRAM PETROLEUM ENGINEER

Title 18 U S C Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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North El Mar Unit Temporarily Abandoned Wells Status Update June 25, 2007

It is requested that Temporarily Abandoned status be continued for the temporarily abandoned wells in the North El Mar Unit, Lea County, New Mexico. Please refer to the Justification For Request For Temporarily Abandoned Status for these wells dated July, 2006.

The North El Mar Unit project keys off the nearby Cotton Draw Unit, Paduca Delaware Sand Unit CO2 project, which has received regulatory approval, but has yet to be implemented due to a lack of CO2 supply. We have remained in touch with POGO Producing Company regarding their progress at obtaining a CO2 supply. Their negotiations continue and they hope to obtain a supply soon, but since all current supply is presently called for, they may be forced to wait for expansion of supply from Kinder-Morgan's McElmo Dome project. This could hopefully occur in 2008.

In the meantime, Sahara continues to try and repair these TA wells when they suffer from casing problems. We have recently completed repairs on wells NEMU #18 and NEMU #28. Both of these wells were successfully repaired.

It is considerably more costly to Sahara to repair rather than plug these wells; however, we consider preservation of these wellbores for future use to be critical to the viability of a CO2 project in this field. Once a well has been plugged and abandoned, successful reentry is by no means assured. While they are currently a financial and regulatory burden, we are convinced of the future need for these wells and believe that, were they to be P&A'd, the prospects for implementing a future CO2 project would be severely impaired.

Sahara will file another status update on or before September 30th, 2007