Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR CD-HOBBS

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0135 Expires November 30,2000

5 Lease Senal No

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals				NM 02791 A	
				If Indian, Allottee or Tribe Name	
abandoned	well. Use Fortil 3100-3		İ		
CUÔMT N TO	IDI ICATE OFF	structions on reverse s	7	If Unit or CA/Agreement, Name and/or	
SUBMIT IN FR	IPEICATE - VIII elem	Structions on reverse si	No		
<u>₹</u> * *	The state of the s			North El Mar Unit	
1 Type of Well		16 m	- Š 6	NM 70994X M	
Oil Well	Gas Well 🐧 Other	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	8.	Well Name and No. North El Mar Unit #57	
2. Name of operation				API Well No.	
3a Address	lara Operating Comp	3b. Phone No (include area c	A.	30 025 08440	
P.O. Box 4130, Midlar	nd TX 79704	432/697;0967		Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T, R., M., or Survey Description)				El Mar (Delaware)	
1935' FNL & 2090' FWL, Sec 31, T26S, R33E, NMPM				County or Parish, State	
Unit Letter "F"				Lea County, N.M.	
	ROPRIATE BOX(ES)	TO INDICATE NATURE C		ORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE C	F ACTION		
	Acidıze	☐ Deepen	Production (Sta	rt/Resume)	
Notice of Intent	Alter Casing	Fracture Treatment	Reclamation	☐ Well Integrity	
Subsequent Report	Casing Repair	☐ New Construction	Recomplete	Other	
Z. Custoquem report	Change Plans	Plug and Abandon	Temporanly Ab	pandon Test and return to	
Final Abandonment Notice	Convert to Injection	☐ Plug Back	☐ Water Disposal	injection	
Status update on TA v	vell. ΓA status to preserv 11-21-06, original	re this well bore for futuchart was submitted	e updat ure EOR use	rmuned that the site is ready for final inspection) The first term of the first ter	
Wellbore Configuration	on: Casing: Perfs: CIBP:	4-1/2" @ 4775' APPR 4666-4740 4610' ENDI	OVED FOR /		
14. I hereby certify that the fore	going is true and correct				
Name (Printed/Typed)					
Robert Mo	Alpine	Title	President		
Signature //	Wasy)	Date	05/25/2007	APPROVED	
	THIS SPACE	FOR FEDERAL OR STATE	OFFICE USE		
			PROPERTY OF VICTORY OF		
Approved by		Title	į	Hale 7 2007	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that				mal am	
applicant to conduct operations thereo		lease which would entitle the Office		WESLEY W INGRAM	
Title 18 U S C Section 1001 and Tit false, fictitious or fraudulent statement	le 43 U S C Section 1212, make is or representations as to any ma	it a crime for any person knowingly an	d willfully to make to an	v department or agency of the United States any	

North El Mar Unit Temporarily Abandoned Wells Status Update June 25, 2007

It is requested that Temporarily Abandoned status be continued for the temporarily abandoned wells in the North El Mar Unit, Lea County, New Mexico. Please refer to the Justification For Request For Temporarily Abandoned Status for these wells dated July, 2006.

The North El Mar Unit project keys off the nearby Cotton Draw Unit, Paduca Delaware Sand Unit CO2 project, which has received regulatory approval, but has yet to be implemented due to a lack of CO2 supply. We have remained in touch with POGO Producing Company regarding their progress at obtaining a CO2 supply. Their negotiations continue and they hope to obtain a supply soon, but since all current supply is presently called for, they may be forced to wait for expansion of supply from Kinder-Morgan's McElmo Dome project. This could hopefully occur in 2008.

In the meantime, Sahara continues to try and repair these TA wells when they suffer from casing problems. We have recently completed repairs on wells NEMU #18 and NEMU #28. Both of these wells were successfully repaired.

It is considerably more costly to Sahara to repair rather than plug these wells; however, we consider preservation of these wellbores for future use to be critical to the viability of a CO2 project in this field. Once a well has been plugged and abandoned, successful reentry is by no means assured. While they are currently a financial and regulatory burden, we are convinced of the future need for these wells and believe that, were they to be P&A'd, the prospects for implementing a future CO2 project would be severely impaired.

Sahara will file another status update on or before September 30th, 2007