Form 3160-3
(July 1992)

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ]

1b. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] OTHER SINGLE [ ] MULTIPLE [ ]

OPER. OGRID NO. 162683
PROPERTY NO. 29716
POOL CODE 83280
EFF. DATE 1-8-03
API NO. 30-025-36099

2. NAME OF OPERATOR
Gruy Petroleum Management Co.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 140907 Irving TX 75014 972-401-3111

4. LOCATION OF WELL (Report location clearly and in accordance with
1980' FSL & 1200' FEL

POTASH

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
37 miles East of Hobbs NM

5. LEASE DESIGNATION AND SERIAL NO.
NM-0141013

6. IF INDIAN, ALLOTTES OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Mescalero 20 Federal No. 1

9. API WELL NO.
30-025-36099

10. FIELD AND POOL, OR WILDCAT
Quail Ridge, Morrow

11. SEC. T.,R.,M., BLOCK AND SURVEY OR AREA
Sec. 20 T19S R34E

12. COUNTY OR PARISH: Lea
13. STATE: NM

SUBJECT TO LIKE APPROVAL BY STATE

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, T.O (Also to nearest drlg. unit line, if any): 1200'

16. NO. OF ACRES IN LEASE: 1119.28

17. NO. OF ACRES ASSIGNED TO THIS WELL: 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: ' 5000' scaled

19. PROPOSED DEPTH: 14500

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 3715'

22. APPROX. DATE WORK WILL START*: 06-15-02

23. Secretary's Potash — PROPOSED CASING AND CEMENTING PROGRAM — Capitan Controlled Water Basin

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	H-40 13 3/8"	48 #	425'	490 sx circulate
11"	K-55 8 5/8"	~~24#~~ 32 & 36#	5300'	1850 sx circulate
7 7/8"	N-80/S-95 5 1/2"	17 #	14500'	1400 sx TOC 4800'

The proposed well will be drilled to a depth of 14500' completed as a Quail Ridge (Morrow) producer.
From the base of the surface pipe through the running of production casing, the well will be equipped with a 5000 - psi BOP system.

DECLARED WATER BASIN
CEMENT BEHIND THE 13 3/8"
CASING MUST BE CIRCULATED

DECLARED WATER BASIN
CEMENT BEHIND THE 8 5/8"
CASING MUST BE CIRCULATED

IN ABOVE SPACE, DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24
SIGNED Zeno Farris TITLE Mgr. Ops. Admin DATE 04-22-02

(This space for Federal or State office use)

PERMIT No. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY /S/ Ron Weaver TITLE Actions State Director DATE JUN 26 2002

*See Instructions On Reverse Side

APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-36099	83280	Quail Ridge Morrow

Property Code	Property Name	Well Number
29716	MESCALERO 20 FEDERAL	1

OGRID No.	Operator Name	Elevation
162683	GRUY PETROLEUM MANAGEMENT COMPANY	3715'

Surface Location

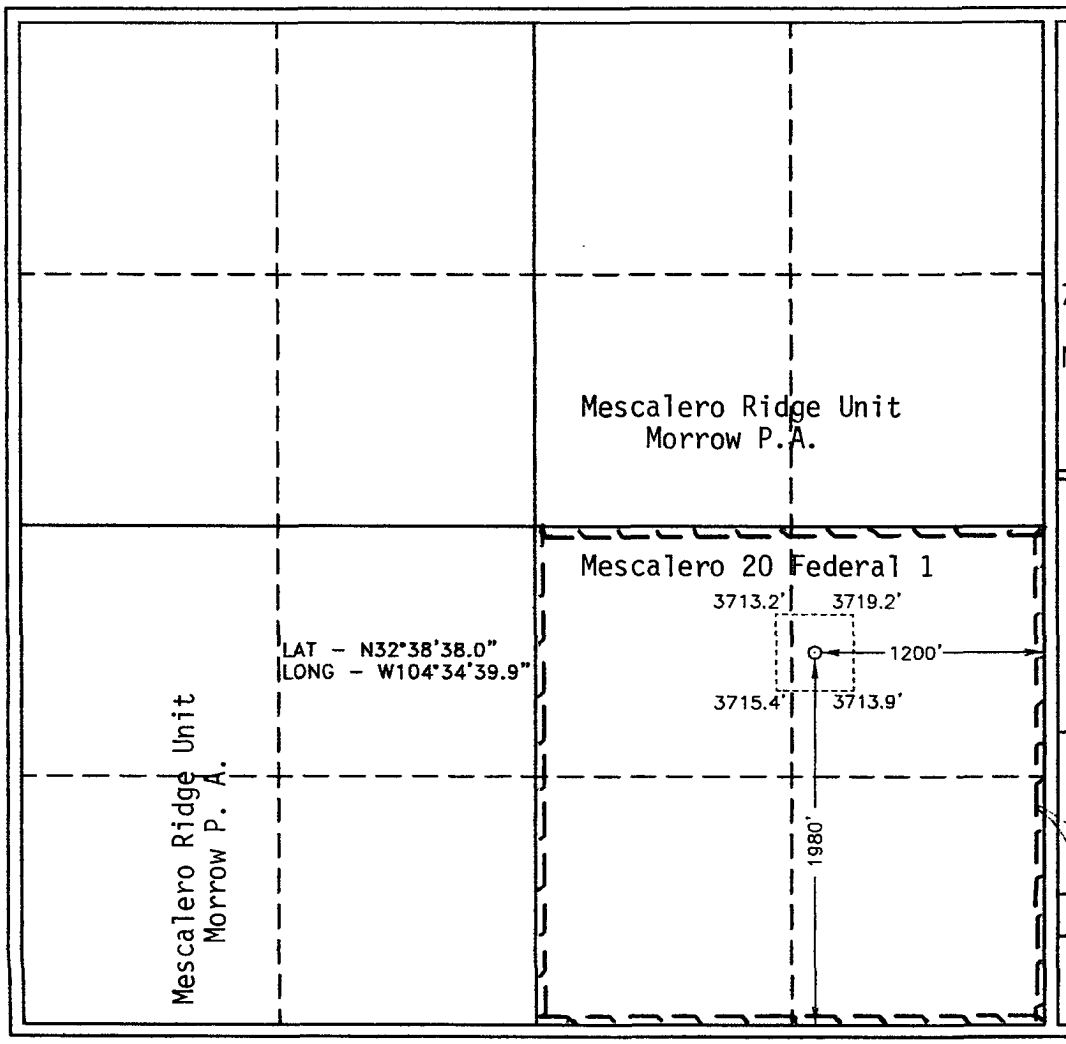
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	20	19 S	34 E		1980	SOUTH	1200	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160	N	F	NSL-1859

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Zeno Farris

Signature

Zeno Farris

Printed Name

Manager, Operations Admin.

Title

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.

FEBRUARY 4, 2002

Date Surveyed

Signature & Seal of Professional Surveyor

GARY L. JONES
NEW MEXICO
7977
REGISTERED PROFESSIONAL LAND SURVEYOR

W.O. No. 22674

Certificate No. Gary L. Jones 7977

BASIN SURVEYS

Gruy Petroleum Management Co.
600 East Las Colinas Blvd. • Suite 1100 • Irving, TX 75039 • (972) 401-3111 • Fax (972) 443-6450
Mailing Address: P.O. Box 140907 • Irving, TX 75014-0907

A wholly-owned subsidiary of Magnum Hunter Resources, Inc., an American Stock Exchange company

STATEMENT ACCEPTING RESPONSIBILITY FOR OPERATIONS

Bureau of Land Management
2909 West 2nd Street
Roswell New Mexico 88201-2019
Attn: Ms. Linda Askwig

Gruy Petroleum Management Co. accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the leased land, or portion thereof, as described below:

Lease No.: NM-0141013

Legal Description: SE/4 Sec 20, T19S-R34E
Containing 160 acres, Lea County New Mexico

Formation (S): Morrow

Bond Coverage: Nationwide BLM Bond

BLM Bond File No.: NM 2575

Authorized Signature: Zeno Farris
Representing Gruy Petroleum Management Co.

Name: Zeno Farris

Title: Manager, Operations Administration

Date: 04/23/02

Application to Drill

Gruy Petroleum Management Co.
Mescalero 20 Federal 1
Unit Letter I Section 20
T19S - R34E Lea County, NM

In response to questions asked under Section II B of Bulletin NTL-6 the following information is provided for your consideration:

1 Location: 1980' FSL & 1200' FEL Sec. 20 19S 34E

2 Elevation above sea level: GR 3715'

3 Geologic name of surface formation: Quaternery Alluvium Deposits

4 Drilling tools and associated equipment: Conventional rotary drilling rig using fluid as a circulating medium for solids removal.

5 Proposed drilling depth: 14500'

6 Estimated tops of geological markers:

T/Salt	1658'	Strawn	12164
B/Salt	3232'	Atoka	12416
Delaware	6070'	Morrow	12,747
Bone Spring	8136'		
Wolfcamp	10861		

7 Possible mineral bearing formation:

Bone Spring	Oil
Wolfcamp	Oil
Atoka	Gas
Morrow	Gas

8 Casing program:

Hole Size	Interval	Casing OD	Weight	Thread	Collar	Grade
17 1/2"	0-425'	13 3/8"	48	8-R	ST&C	H-40
11"	0-5300'	8 5/8"	24	8-R	ST&C	K-55
7 7/8"	0-14500'	5 1/2"	17	8-R	ST&C	N-80 / S-95

Application to Drill

Gruy Petroleum Management Co.
Mescalero 20 Federal 1
Unit Letter I Section 20
T19S - R34E Lea County, NM

9 Cementing & Setting Depth:

13 3/8"	Surface	Set 425' of 13 3/8" H-40 48# ST&C casing. Cement with 490 Sx. Of Class "C" cement + additives, circulate cement to surface.
8 5/8"	Intermediate	Set 5300' of 8 5/8" K-55 ~~24#~~ 32 + 36# ST&C casing. Cement in two stages, first stage cement with 1650 Sx. Of Class POZ/C Cement + additives, second stage cement with 200 Sx. Of Class "C" + additives, circulate cement to surface.
5 1/2"	Production	Set 14500' of 5 1/2" NP-80 / S-95 17# ST&C casing. Cement in two stages, first stage cement with 900 Sx. of Class POZ/C Cement + additives. Second stage cement with 500 Sx of Class "C" Estimated top of cement 4800'.

10 Pressure control Equipment: Exhibit "E". A 13 3/8" 5000 PSI working pressure B.O.P. consisting of one set of blind rams and one set of pipe rams and a 5000 # annular type preventer. A choke manifold and 120 gallon accumulator with floor and remote operating stations and auxiliary power system. Rotating head below 6000'. A kelly cock will be installed and maintained in operable condition and a drill string safety valve in the open position will be available on the rig floor. BOP unit will be hydraulically operated. BOP will be nippled up on the 8 5/8" casing and will be operated at least once a day while drilling and the blind rams will be operated when out of

11 Proposed Mud Circulating System:

Depth	Mud Wt	Viscosity	Fluid Loss	Type Mud
0 - 450'	8.7 - 9.2	32 - 34	May lose circ.	Fresh water spud mud add paper to control seepage and high viscosity sweeps to clean hole.
450' - 3200'	10 - 10.3	28 - 29	May lose circ	Brine water. Add paper as needed to control seepage and add lime to control pH (9-10). Use high viscosity sweeps to clean hole.
3200' - 8300'	1/8/00	28 - 29	NC	Fresh water. Paper for seepage. Lime for pH (9 - 9.5)
8300' - 10000'	9.2 - 9.4	28 - 29	NC	Cut brine. Caustic for pH control.
10000' - 14500'	9.2 - 10.6	32 - 34	NC	XCD Polymer mud system.

Sufficient mud materials will be kept on location at all times in order to combat lost circulation, or unexpected kicks. In order to run DST's, open hole logs, and casing, the viscosity and water loss may have to be adjusted in order to meet these needs. Mud system monitoring equipment with derrick floor indicators and visual/audio alarms shall be installed and operative prior to drilling into the Wolfcamp formation. This equipment will remain in use until production casing is run and cemented.

12 Testing, Logging and Coring Program:

A. Mud logging program: One-man unit from 8000' to TD

B. Electric logging program: CNL / LDT / CAL / GR, DLL / CAL / GR

C. No DST's, or cores are planned at this time.

13 Potential Hazards:

No abnormal pressures or temperatures or H2S gas are expected. Adequate flare lines will be installed off the mud / gas separator where gas may be flared safely. All personnel will be familiar with all aspects of safe operation of equipment being used. Estimated BHP 2500 PSI, estimated BHT 1000 .

14 Anticipated Starting Date and Duration of Operations:

Road and location construction will begin after BLM approval of APD. Anticipated spud date as soon as approved. Drilling expected to take 35 - 45 days. If production casing is run an additional 30 days will be required to complete and construct surface facilities.

15 Other Facets of Operations:

After running casing, cased hole gamma ray neutron collar logs will be run from total depth over possible pay intervals. The Morrow / Atoka pay will be perforated and stimulated. The well will be tested and potentialed as a gas well.

1 All Company and Contract personnel admitted on location must be trained by a qualified H2S safety instructor to the following:

A. Characteristics of H2S
B. Physical effects and hazards
C. Proper use of safety equipment and life support systems.
D. Principle and operation of H2S detectors, warning system and briefing
E. Evacuation procedure, routes and first aid.
F. Proper use of 30 minute pressure demand air pack.

2 H2S Detection and Alarm Systems

A. H2S detectors and audio alarm system to be located at bell nipple, end of blooie line (mud pit) and on derrick floor or doghouse.

3 Windsock and/or wind streamers

A. Windsock at mudpit area should be high enough to be visible.
B. Windsock at briefing area should be high enough to be visible.
C. There should be a windsock at entrance to location.

4 Condition Flags and Signs

A. Warning sign on access road to location.
B. Flags to be displayed on sign at entrance to location. Green flag, normal safe condition. Yellow flag indicates potential pressure and danger. Red flag, danger, H2S present in dangerous concentration. Only emergency personnel admitted to location.

5 Well control equipment

A. See exhibit "E"

6 Communication

A. While working under masks chalkboards will be used for communication.
B. Hand signals will be used where chalk board is inappropriate.
C. Two way radio will be used to communicate off location in case of emergency help is required. In most cases cellular telephones will be available at most drilling foreman's trailer or living quarters.

7 Drillstem Testing

A. Exhausts will be watered.
B. Flare line will be equipped with an electric ignitor or a propane pilot light in case gas reaches the surface.
C. If location is near any dwelling a closed DST will be performed.

8 Drilling contractor supervisor will be required to be familiar with the effects H2S has on tubular goods and other mechanical equipment.

9 If H2S is encountered, mud system will be altered if necessary to maintain control of formation. A mud gas seperator will be brought into service along with H2S scavengers if

Surface Use Plan

Gruy Petroleum Management Co.
Mescalero 20 Federal 1
Unit Letter I Section 20
T19S - R34E Lea County, NM

1 Existing Roads: Area maps, Exhibit "B" is a reproduction of Lea Co. General Highway Map. Exhibit "C" is a reproduction of a USGS Topographic Map, showing existing roads and proposed roads. All existing roads will be maintained in a condition equal to or better than current conditions. Any new roads will be constructed to BLM specifications.

A. Exhibit "A" shows the proposed well site as staked.

B. From Hobbs, N.M. on Hwy 62/180 Go west 22 1/2 miles to mile maker 79 1/2, turn North (Right) on lease road. Go for 1.6 miles, Devon Sign on left, turn West .4 Mile, North .4 Mile, go across Devon Phillis Fed. 1 well pad, .3 Mile North into location

C. Construct power lines and lay pipelines that will be necessary to produce this lease along road R-O-W.

2 PLANNED ACCESS ROADS: Existing access road plus 900 feet of new access will be constructed. The Proposed road begins on an existing Devon well location and trends 900' North, ending on the Southeast corner of t well location.

3 LOCATION OF EXISTING WELLS IN A ONE-MILE RADIUS EXHIBIT "A"

A. Water wells - None known

B. Disposal wells - None known

C. Drilling wells - None known

D. Producing wells - As shown on Exhibit "A"

E. Abandoned wells - As shown on Exhibit "A"

Gruy Petroleum Management Co.
Mescalero 20 Federal 1
Unit Letter I Section 20
T19S - R34E Lea County, NM

4 If, on completion this well is a producer Gruy Petroleum Management Co. will furnish maps and/or plats showing on site facilities or off site facilities if needed. This will be accompanied with a Sundry Notice.

5 LOCATION AND TYPE OF WATER SUPPLY:

Water will be purchased locally from a commercial source and trucked over the access roads or piped in flexible lines laid on top of the ground.

6 SOURCE OF CONSTRUCTION MATERIAL:

If possible construction will be obtained from the excavation of drill site, if additional material is needed it will be purchased from a local source and transported over the access route as shown on Exhibit "C".

7 METHODS OF HANDLING WASTE MATERIAL:

A. Drill cuttings will be disposed of in the reserve pit.

B. All trash, junk and other waste material will be contained in trash cages or bins to prevent scattering. When the job is completed all contents will be removed and disposed of in a approved sanitary land fill.

C. Salts remaining after completion of well will be picked up by supplier including broken sacks.

D. Sewage from living quarters will drain into holes with a minimum depth of 10'. These holes will be covered during drilling and will be back filled upon completion. A Porta-John will be provided for the rig crews. This equipment will be properly maintained during the drilling operations and removed upon completion of the well.

E. Remaining drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry enough for breaking out. In the event that drilling fluids do not evaporate in a reasonable time they will be hauled off by transports and be disposed of at a state approved disposal facility. Later pits will be broken out to speed drying. Water produced during testing will be put in reserve pits. Any oil or condensate produced will be stored in test tanks until sold and hauled from the site.

8 ANCILLARY FACILITIES:

A. No camps or airstrips to be constructed.

Gruy Petroleum Management Co.
Mescalero 20 Federal 1
Unit Letter I Section 20
T19S - R34E Lea County, NM

9 WELL SITE LAYOUT

A. Exhibit "D" shows location and rig layout.

B. This exhibit indicates proposed location of reserve and trash pits; and living facilities.

C. Mud pits in the active circulating system will be steel pits and the reserve pit is proposed to be unlined, unless subsurface condition encountered during pit construction indicate that lining is needed for lateral containment of fluids.

D. If needed, the reserve pit is to be lined with PVC or polyethylene line. The pit liner will be 6 mils thick. Pit liner will extend a minimum, 2'00" over the reserve pits dikes where the liner will be anchored down.

E. The reserve pit will be fenced on three sides with four strands of barbed wire during drilling and completion phases. The fourth side will be fenced after all drilling operations have ceased. If the well is a producer, the reserve pit fence will be torn down. The reserve pit and those areas of the location not essential to production facilities will be reclaimed and seeded per BLM requirements.

10 PLANS FOR RESTORATION OF SURFACE

Rehabilitation of the location and reserve pit will start in a timely manner after all drilling operations cease. The type of reclamation will depend on whether the well is a producer or a dry hole.

However, in either event, the reserve pit will be allowed to dry properly, and fluid removed and disposed of in accordance with Article 7.B as previously noted. The pit area will then be leveled and contoured to conform to the original and surrounding area. Drainage systems, if any, will be reshaped to the original configuration with provisions made to alleviate erosion. These may need to be modified in certain circumstances to prevent inundation of the location's pad and surface facilities. After the area has been shaped and contoured, topsoil from the spoil pile will be placed over the disturbed area to the extent possible. Revegetation procedures will comply with BLM standards.

If the well is a dry hole, the pad and road area will be recountered to match the existing terrain. Topsoil will be spread to the extent possible. Revegetation will comply with BLM standards.

Should the well be a producer, the previously noted procedures will apply to those areas which are not required for production facilities.

Gruy Petroleum Management Co.
Mescalero 20 Federal 1
Unit Letter I Section 20
T19S - R34E Lea County, NM

11 OTHER INFORMATION:

A. The location is located within an old abandoned well location, in loose tar sands. Most of the area has been bladed. Vegetation in the area is prickly pear, mesquite and grasses.

B. The wellsite is on surface owned by the Bureau of Land Management, Department of the Interior. The land is used mainly for farming, cattle ranching and oil and gas production.

C. An Archaeological survey # SNMAS 02-NM-750 has been conducted on the location, and this report will be filed with the Bureau of Land Management in the Carlsbad BLM office.

D. Within 1 1/2 miles of this location, there are no dwellings.

12 OPERATORS REPRESENTATIVE:

Gruy Petroleum Management Company
P.O. Box 14097
Irving, TX 75014
Office Phone: (972) 443-6489
Zeno Farris

13 CERTIFICATION: I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exit; that the statements made in this plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Gruy Petroleum Management Company contractors/subcontractors is in the conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provision of U.S.C. 1001 for the filing of a false statement.

NAME: Zeno Farris

DATE: 4/23/02

TITLE: Manager, Operations Administration

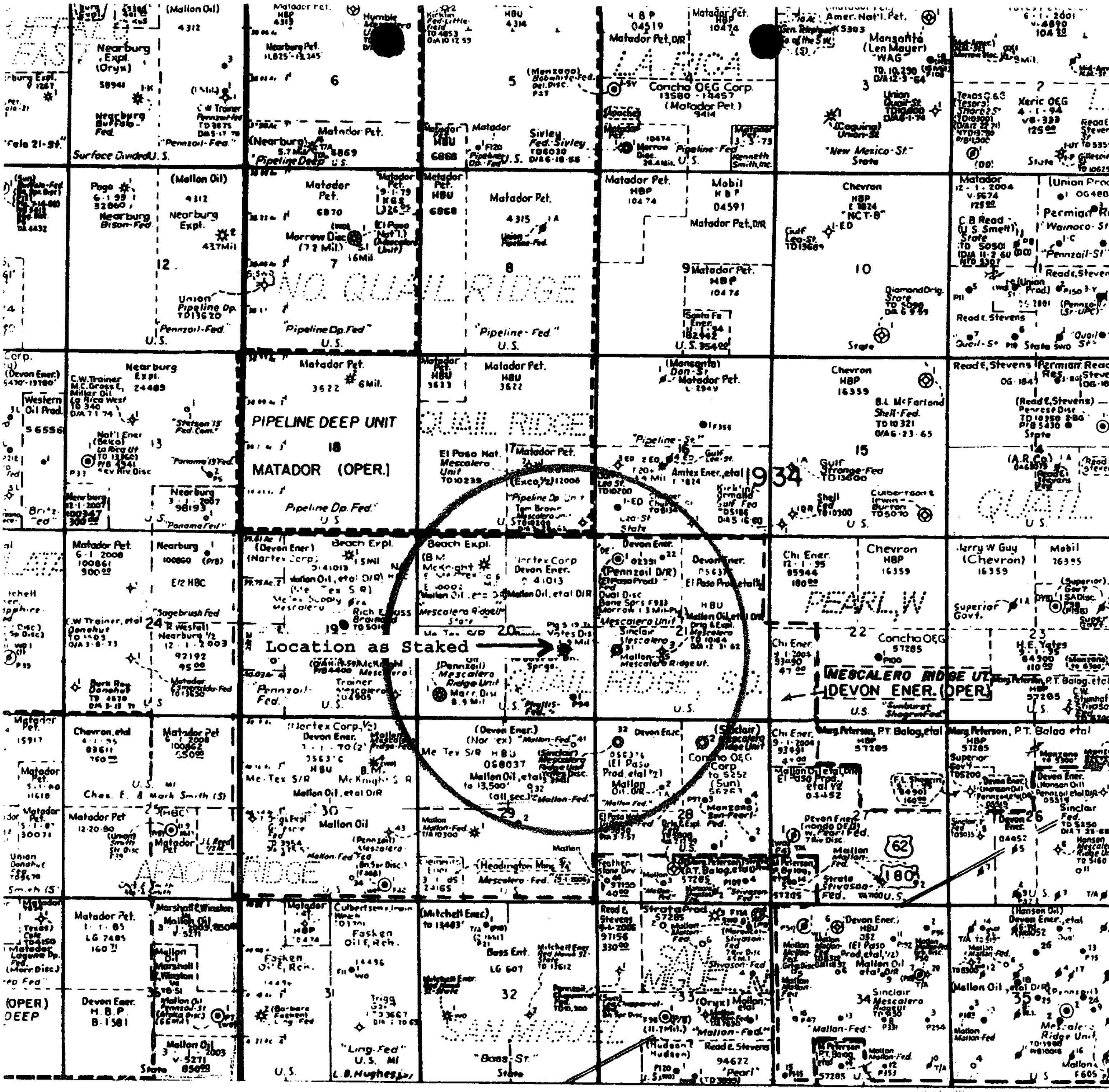
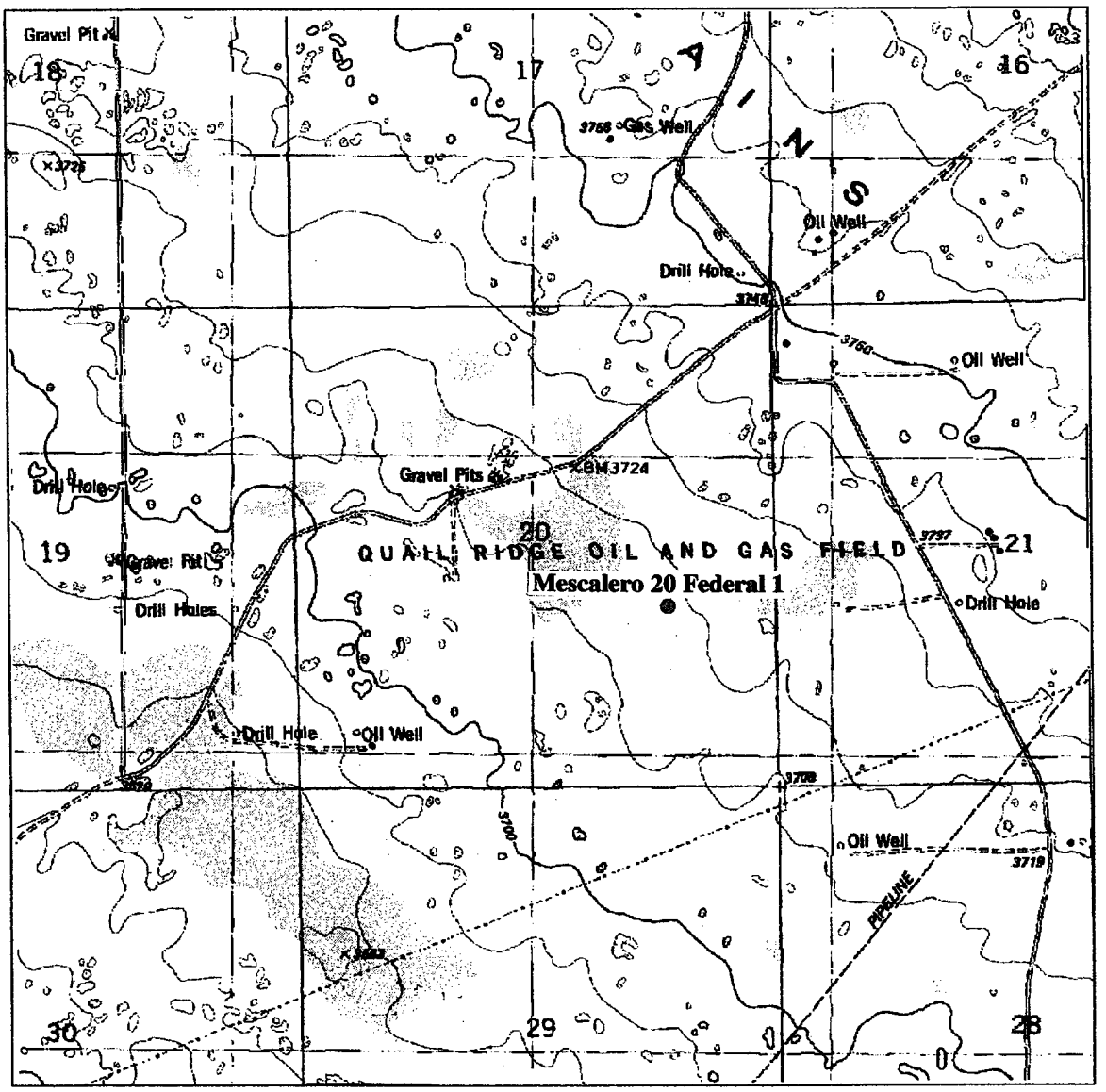


Exhibit "A-1"
One Mile Radius Map
Gruy Petroleum Management Co.
Mescalero 20 Federal #1
Unit "I" Section 20
T 19S R 34E Lea County, NM

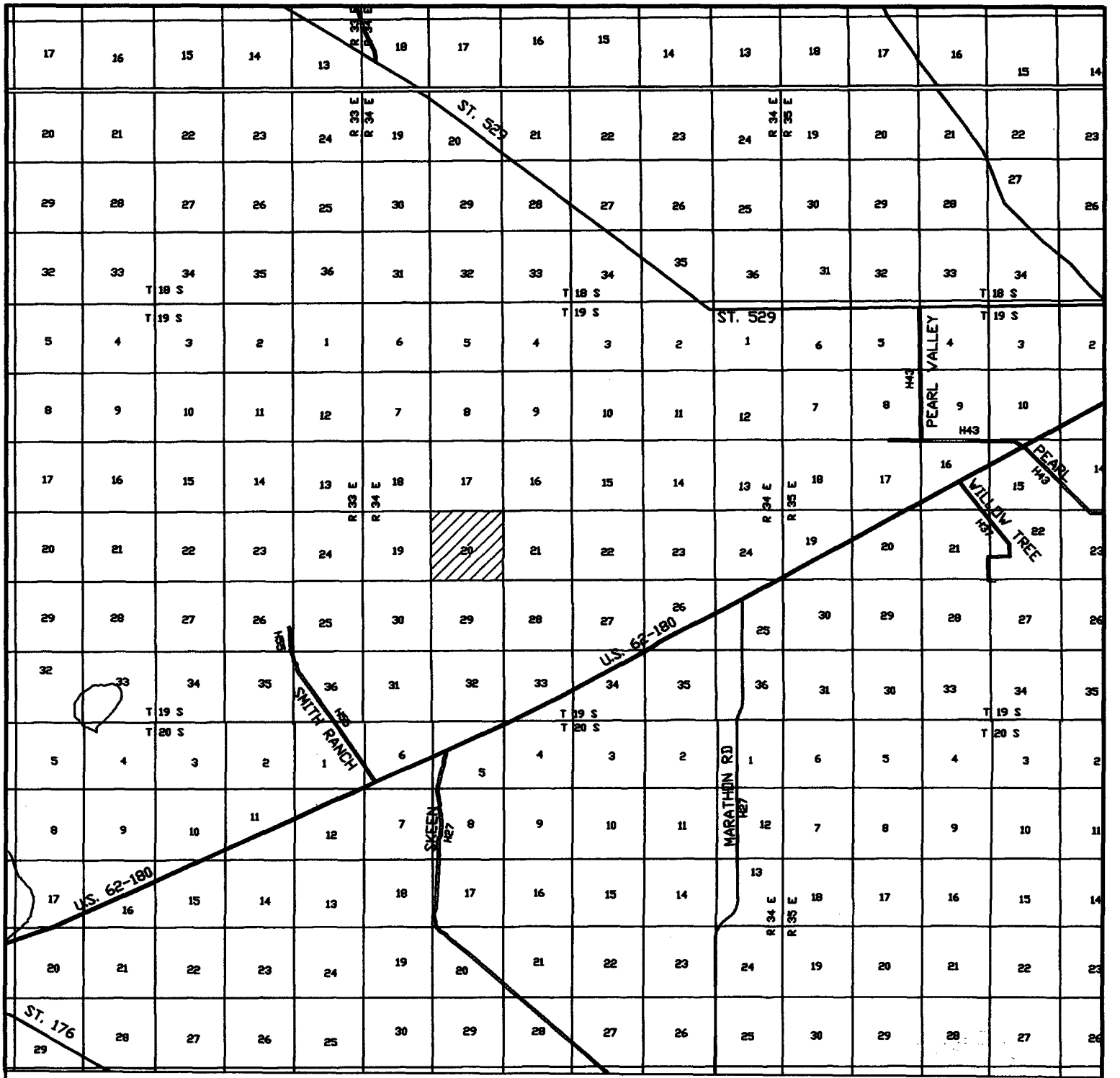


Mescalero 20 Federal 1

Located at 1980' FSL and 1200' FEL
Section 20, Township 19 South, Range 34 East,
N.M.P.M., Lea County, New Mexico.

basin surveys focused on excellence in the oilfield	P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax basinsurveys.com	W.O. Number: 2267AA - KJG CD#4 Survey Date: 02-04-2002 Scale: 1" = 2000' Date: 02-06-2002	**GRUY PETROLEUM MANAGEMENT CO.**

Exhibit "B"



Mescalero 20 Federal 1
Located at 1980' FSL and 1200' FEL
Section 20, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico.

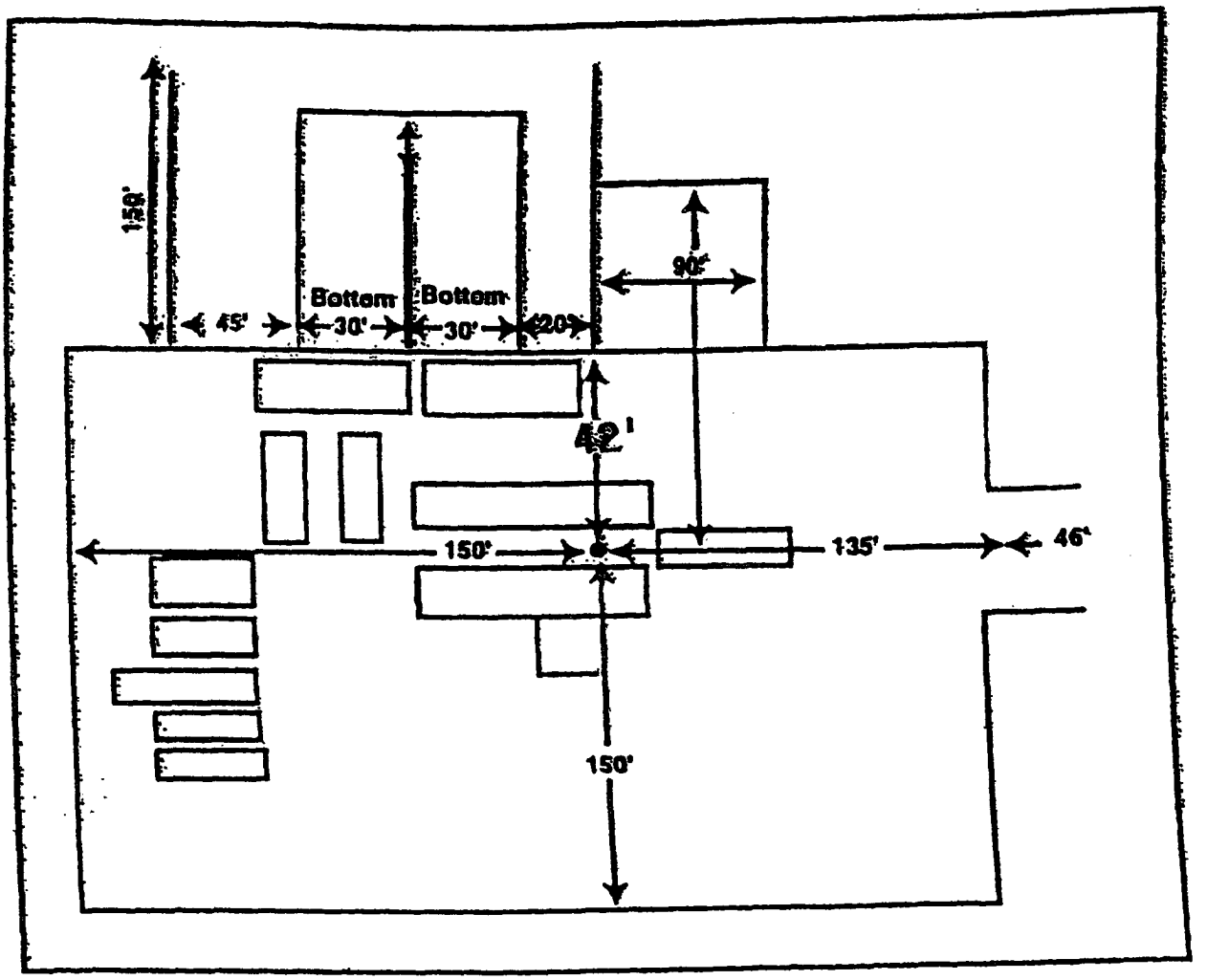
basin surveys
focused on excellence in the oilfield

P.O. Box 1786
1120 N. West County Rd.
Hobbs, New Mexico 88241
(505) 393-7316 – Office
(505) 392-3074 – Fax
basinsurveys.com

W.O. Number:	2267AA – KJG CD#4
Survey Date:	02-04-2002
Scale:	1" = 2 miles
Date:	02-06-2002

GRUY PETROLEUM MANAGEMENT CO.

Exhibit "C"



Rig 80

Exhibit "D"
Rig Layout Plan
Gruy Petroleum Management Co.
Mescalero 20 Federal #1
Unit "I" Section 20
T 19S R 34 E Lea County, NM

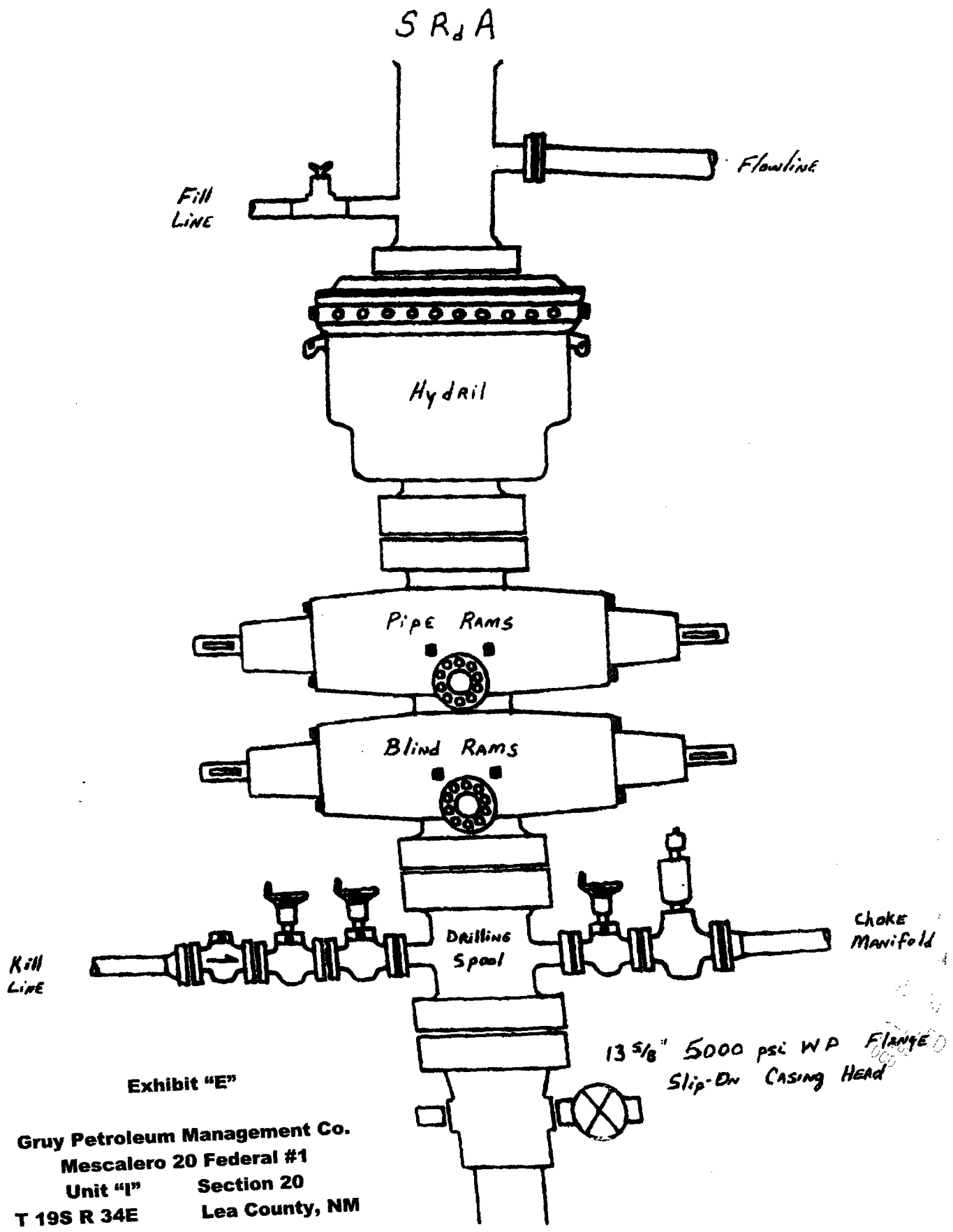


Exhibit "E"

Gruy Petroleum Management Co.
Mescalero 20 Federal #1
Unit "I" Section 20
T 19S R 34E Lea County, NM

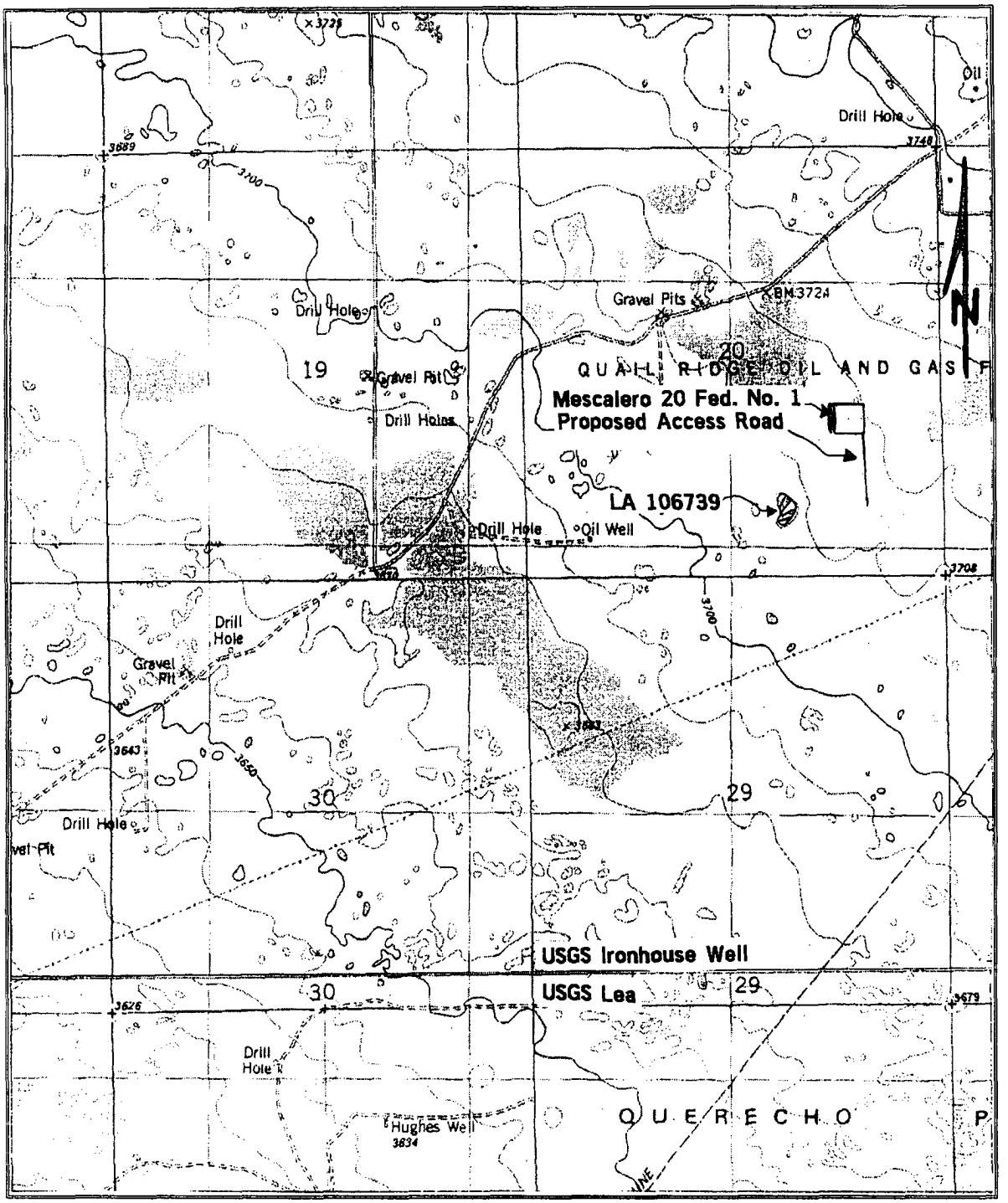


Figure 1. Survey Area Gruy Petroleum Management Company
The Mescalero "20" Federal Number 1 Well Location and Access Road
Section 20, T.19S., R.34E
USGS Ironhouse Well, NM (1984) 7.5' topo map
Lea County, New Mexico
Scale 1:24,000

Southern New Mexico Archaeological Services, Inc.

August 9, 2002

Gruy Petroleum Management Company **Telefax No. (469) 420-2710**
Attention: Zeno Farris
P. O. Box 140907
Irving, Texas 75014-0907

Administrative Order NSP-1859

Dear Mr. Farris:

Reference is made to the following: **(i)** your application dated May 28, 2002 (*application reference No. pMES0-222139825*); **(ii)** the New Mexico Oil Conservation Division's ("Division") records in Santa Fe, including the files on Division Orders No. R-3890 and R-5378 and Division Administrative Order NSP-1211; and **(iii)** your telephone conversations with Mr. Michael E. Stogner, Hearing Officer/Engineer in Santa Fe: all concerning Gruy Petroleum Management Company's ("Gruy") request for an exception to Division Rule 104.C (2), revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999, in order to form a non-standard 160-acre gas spacing unit consisting of the following acreage in the Quail Ridge-Morrow Gas Pool (**83280**):

LEA COUNTY, NEW MEXICO
TOWNSHIP 19 SOUTH, RANGE 34 EAST, NMPM
Section 20: SE/4.

This unit is to be dedicated to Gruy's proposed Mescalero "20" Federal Well No. 1 to be drilled at a standard gas well location, pursuant to Division Rule 104.C (2) (a), as revised, 1980 feet from the South line and 1200 feet from the East line (Unit I) of Section 20.

This application has been duly filed under the provisions of Division Rule 104.D (2), as revised.

The information submitted in your application and from the records of the Division indicates that the Quail Ridge-Morrow Gas Pool in Section 20 is currently being developed in the following manner:

(i) the Beach Exploration, Inc. Mescalero Ridge Unit Well No. 1 (**API No. 30-025-26662**), located at a standard gas well location 890 feet from the North line and 1980 feet from the West line (Unit C) of Section 20, which has a standard 320-acre lay-down gas spacing unit comprising the N/2 of Section 20 dedicated thereto; and

(ii) the Gruy operated Mescalero Ridge Unit Well No. 1 (**API No. 30-025-23189**), located at a standard gas well location 660 feet from the South and West lines (Unit M) of Section 20, which has a non-

standard (approved by Division Administrative Order NSP-1211, dated October 8, 1980) 160-acre gas spacing unit comprising the SW/4 of Section 20 dedicated thereto.

By the authority granted me under the provisions of Division Rule 104.D (2) (b), as revised, the above-described 160-acre non-standard Morrow gas spacing unit comprising the SE/4 of Section 20 is hereby approved. Further, jurisdiction is hereby retained for the entry of such further orders as the Division may deem necessary.

Sincerely,

Lori Wrotenbery
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs
U. S. Bureau of Land Management – Carlsbad
Jim Bruce, Legal Counsel for Gruy Petroleum Management Company – Santa Fe
File: NSP-1211