

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-05979
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chesapeake Operating Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 2010 Rankin Hwy Midland, TX 79701		7. Lease Name or Unit Agreement Name Bertha J Barber
4. Well Location Unit Letter <u>H</u> : 1650 feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>7</u> Township <u>20S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>14</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3554 GR		9. OGRID Number <u>147179</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

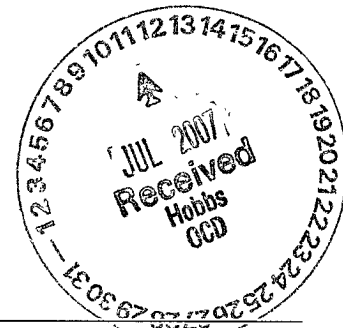
REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/16/07. RIH w/open ended tbgt to 5575. Circ hole w/9.5# plugging mud. Set 50 sx cmt plug. Tag. RU wireline co. Perforate 2950, 4 shots @ csg shoe. Perforate 995, 4 shots @ csg shoe. RIH w/open ended tbgt to 3000. Set 50 sx csg shoe cmt plug. Tag @2850. Pull tbgt up to 2285. Set a 50 sx base of salt plug. Pull up tbgt to 2285. Set 50 sx base of salt plug. Pull tbgt up to 1175. Set a 50 sx top of salt plug/csg shoe plug. Tag cmt. Pull tbgt up to 400. Fill csg back to surface w/cmt. POH w/tbg. Top off csg w/cmt.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☒.

SIGNATURE Shay Stricklin TITLE Regulatory Tech. DATE 07/09/2007
 Type or print name Shay Stricklin E-mail address: sstricklin@chkenergy.com Telephone No. (432)687-2992
For State Use Only

APPROVED BY: Harry W. Wink DATE JUL 12 2007
 Conditions of Approval (if any):

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
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WELL API NO.	30-025-05979
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6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Bertha J Barber
8. Well Number	14
9. OGRID Number	147179
10. Pool name or Wildcat	Monument; Blinbry

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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
	CASING/CEMENT JOB <input type="checkbox"/>
	OTHER: _____ <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/1/07. MI backhoe and welder, dig out around wellhead, cut off, install dry hole marker. Well is P&A.



Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☒.

SIGNATURE [Signature] TITLE Regulatory Tech. DATE 06/26/2007
Type or print name Shay Stricklin E-mail address: sstricklin@chkenergy.com Telephone No. (432)687-2992
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

**Bertha J. Barber 14-7
Lea County, New Mexico
Plugging Procedure**

Date: January 16, 2007

Location: 1,650' FNL & 660' FEL Sec. 7-T20S-R37E

Production Casing: 5 1/2" 14# & 15.5# J-55 0-5,690'

PBTD/TD: 5,575' / 5,690'

Current Perfs: Paddock 5,622-30', 5642-60', 5,678-84' (below CIBP)

Recommended Procedure:

1. MIRU PU. NDWH/NUBOP.
2. RIH w/ open ended tbg to 5,575'. Circulate hole with 9.5# plugging mud. Set a 50 sxs cement plug. Tag plug. POH w/ tbg.
3. RU wireline co. Perforate 2950', 4 shots, at casing shoe. Perforate 995', 4 shots, at casing shoe.
4. RIH w/ open ended tbg to 3000'. Set a 50 sxs casing shoe cement plug. Tag cement. - 2850'
5. Pull tbg up to 2285'. Set a 50 sxs base of salt plug.
6. Pull tbg up to 1175'. Set a 50 sxs top of salt plug/casing shoe plug. Tag cement. Top of cement has to be @ 895' or higher.
7. Pull tbg up to 400'. Fill casing back to surface with cement. POH w/ tbg. Top off casing with cement.
8. RD and move off. Install dry hole marker and cut off dead men. Restore location.