

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-22760
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Vacuum Abo Unit
8. Well Number 207
9. OGRID Number 005380
10. Pool name or Wildcat Vacuum; Abo, North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	4. Well Location Unit Letter <u>H</u> : <u>2121</u> feet from the <u>North</u> line and <u>801</u> feet from the <u>East</u> line Section <u>24</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Repair Tbg and/or Pkr Leak & RWTI <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/1/07 RU PU. RIH w/1.87" F plug & WL. Hung up @ 25'. Pmpd 11 bbls of 10# brine dwn tbg. Pmpd 8 bbls of 10# brine dwn TCA.

5/2/07 Pmpd 27 bbls of 10# brine wtr down tbg. NU BOP. POOH LD w/271 jts of 2-3/8" N80 Buttress tbg & seal assbly.

5/4/07 Pmpd 60 bbls of 10# brine dwn TCA. PU RIH w/seal assbly & 220 jts of 2-3/8" 4.6#, EUE, 8rd, J-55 IPC tbg. (Cont'd. on Next Page.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 06/27/07
E-mail address: kristy_ward@xtoenergy.com
Telephone No. 432-620-6740

Type or print name Kristy Ward

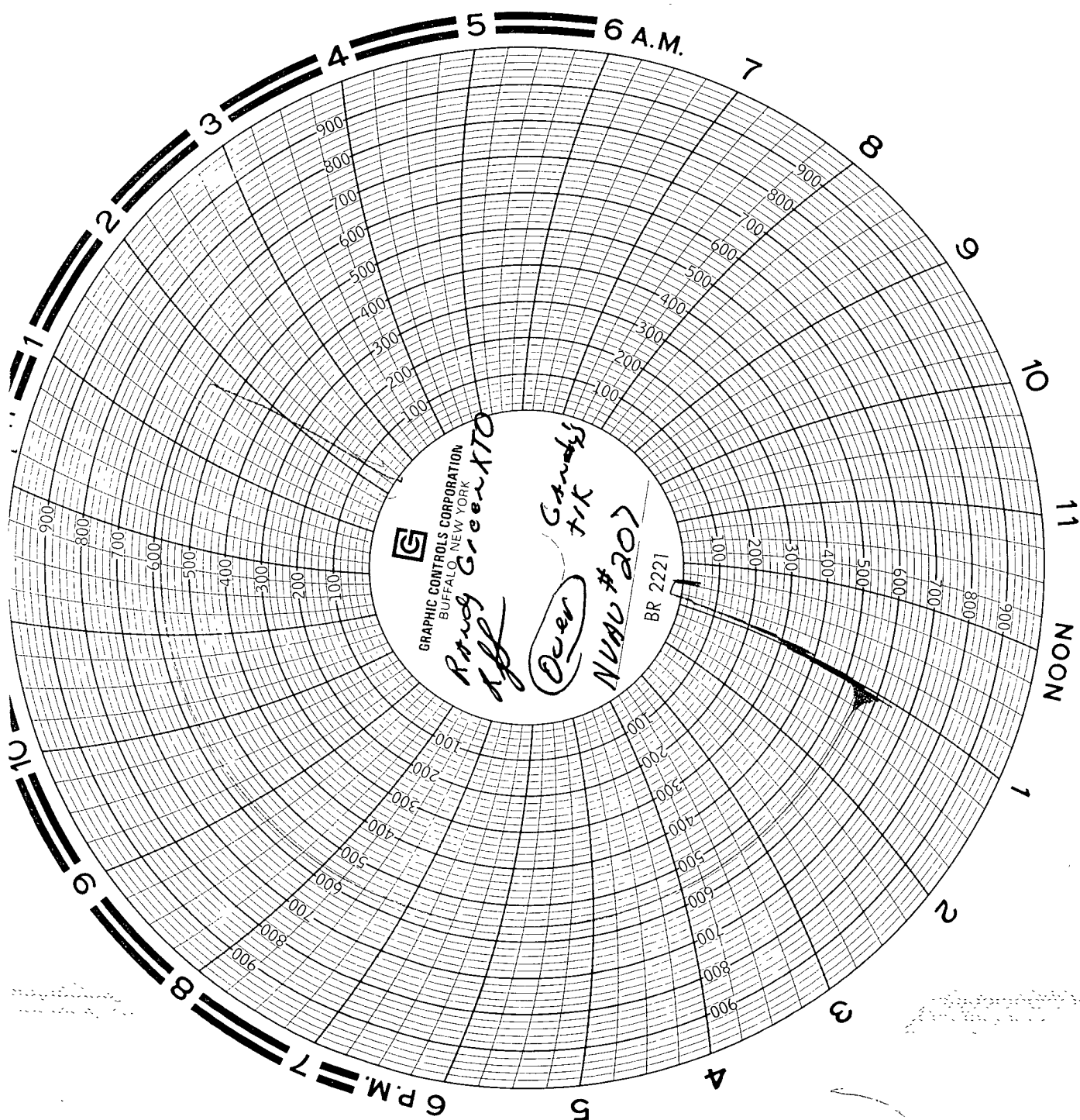
For State Use Only

APPROVED BY Harry W. Wink DATE JUL 12 2007
Conditions of Approval, if any:

North Vacuum Abo Unit #207
Repr. Tbg. And/or Pkr. Leak & RWTI
Page 2 Cont'd.

- 5/5/07** Pmpd 30 bbls of 10# brine dwn TCA. PU & RIH w/40 jts of 2-3/8" 4.6#, EUE, 8rd, J-55 IPC tbg, 2-3/8" 4.6#, EUE, 8rd, J-55, 10', 8', 6', 4' IPC tbg subs, 1 jt of 2-3/8" 4.6#, EUE, 8rd, J-55 IPC tbg & 2 3/8" 8rd x 2 3/8" buttress chg over. Circ 100 bbls of pkr fluid. ND BOP. NU WH.
- 5/8/07** Pmpd 16 bbls of pkr fluid dwn TCA. Pmpd 15 bbls of 10# brine wtr dwn tbg. RIH w/1.78 F plug & WL. Set plug in seating nipple. Pmpd 28 bbls of 10# brine wtr dwn tbg.
- 5/9/07** Pmpd 22 bbls of 10# brine wtr dwn tbg. ND WH. NU BOP. POOH w/2-3/8" IPC tbg & seal assbly.
- 5/11/07** RIH w/seal assbly & 260 jts of 2-3/8" 4.6#, EUE, 8rd, J-55 IPC tbg, 2-3/8" 4.6#, EUE, 8rd, J-55, 10', 8', 6', 4' IPC tbg subs, 1 jt of 2-3/8" 4.6#, EUE, 8rd, j-55 IPC tbg & 2-3/8" 8rd x 2-3/8" buttress chg over. Pmpd 30 bbls of 10# brine dwn tbg. Circ 100 bbls of pkr fluid. Set seal assbly.
- 5/12/07** Pmpd 30 bbls of 10# brine dwn tbg. ND COP. NU WH. RDMO PU. RWTI.

MIT Chart Attached.



5/11/07

Gandy Corp

Chilo Monter