

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25726
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-155-1
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	70
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER INJECTION
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>E</u> : <u>2630</u> Feet From The <u>NORTH</u> Line and <u>1310</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4006' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCED DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	CLEAN OUT & ACIDIZE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-06-07: MIRU. PMP 70 BBLS 10# BRINE WTR DN TBG. FLOWING BACK. 6-07-07: N/A
6-08-07: REL ON/OFF TOOL. FLOWING UP CSG. PUMP 50 BBLS MUD DN CSG, 20 BBLS IN TBG. ON VAC. TOH W/TBG. PU RBP, PKR. SET RBP @ 4277. SET PKR @ 4249. REL PKR.
6-11-07: TIH W/RBP TO 300'. SPOT 1 SX SAND ON RBP @ 300. SPEAR 4 1/2" CSG. PULL 65,000#.
6-12-07: INSTL WH: TIH W/RETR HEAD & TBG. CIRC SAND OFF RBP. LATCH REL. TIH W/RETR HEAD & 105 JTS WS. EOT @ 3278. LATCH RELEASE RBP @ 4277. 6-13-07: LATCH ONRBP @ 4277. REL RBP. TIH W/WS. TAG FILL @ 4298.
6-14-07: BEGIN CLEAN OUT FROM 4298'. C/O 12'. LOST CIRC. PUMP 200 BBLS 10# BRINE. C/O TO 4782. EOT @ 3516.
6-15-07: TIH W/PKR & SET @ 4277. 6-18-07: ACIDIZE W/9000 GALS 15% ACID. TIH W/BLANKING PLUG & SET @ 4270.
6-19-07: TIH W/136 JTS NEW 2 3/8" TBG TO 4239. CIRC 70 BBLS PKR FLUID.
6-20-07: ATTEMPT TO LOWER TBG TO LATCH ONTO PKR @ 4277. COULD NOT. RAN FIBER LINED SUB. LATCH ONTO PKR. TIH & RETR BLANKING PLUG. 6-21-07: REL PKR. RESET PKR @ 4271. REL PKR. CIRC 100 BBLS 10#.
6-22-07: TIH W/RBP & PKR. SET RBP @ 4272. PRESS TBG TO 1050# HELD 21 MINS. PRESS CSG TO 500# LOST 80#. REL PKR. PULL TBG & PKR UP TO 2175'. SET PKR. REL PKR. PULL TBG & PKR UP TO 1144. SET PKR. REL PKR. TIH W/PKR TO 644. REL PKR. PULL TBG, PKR UP TO 580. SET PKR. REL PKR.
6-25-07: TIH & SET PKR @ 831'. PUH SET PKR @ 769. REL PKR. LEAVE SWINGING. PUH SET PKR @ 644. REL PKR. LEAVE SWINGING. REL PKR.
6-26-07: RUN CSG INSPECTION LOG FR 4272-SURFACE.
6-27-07: CHART CSG 560 PSI FOR 33 MIN. LOST 45 PSI. TEST @ 360 PSI 33 MINS W/CHART. LOST 26 PSI. LATCH ONTO RBP. REL RBP. PMP 20 BBLS MUD DN CSG & 7 BBLS DN TBG. TIH W/70 JTS 2 3/8" WS.
6-28-07: TIH W/PKR TO 4271. LOAD TBG W/10# BRINE. SET PKR.
6-29-07: MIT 560 PSI. LOST 30 PSI IN 30 MINS. LOAD & PERFORM MIT TEST W/CHART 360 PSI LOST 10 PSI FOR 35 MINS. (ORIGINAL CHART & COPY OF CHART ATTACHED). RIG DOWN. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 7/5/2007
TYPE OR PRINT NAME Denise Pinkerton Telephone No 432-687-7375

(This space for State Use)

APPROVED Lupe Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUL 12 2007
CONDITIONS OF APPROVAL, IF ANY:

