## Submit 3 copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT			TOVIDEG T	. 00
DISTRICT I	OIL CONSERVATION	ON DIVISION	WELL API NO.	
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088			30-025-25999	
DISTRICT II  P.O. Box Drawer DD, Artesia, NM 88210  Santa Fe, New Mexico 87504-2088			5. Indicate Type of Lease	
DISTRICT III	,		STATE 🗸 FEE	
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil / Gas Lease No. B-155-1	
SUNDRY NO	TICES AND REPORTS ON WEL	LS		- 1 W.
(DO NOT USE THIS FORM FOR PRO	DPOSALS TO DRILL OR TO DEEPE ERVOIR. USE "APPLICATION FOR C-101) FOR SUCH PROPOSALS.	N OR PLUG BACK TO	7. Lease Name or Unit Agreement Name	
(FORM	C-101) FOR SUCH PROPOSALS.	10 10 10 20 2/22	CENTRAL VACUUM UNIT	
1. Type of Well: OIL GAS WELL WEL		TION O	12 / P	
Name of Operator     CHEVRON I	JSA INC	2007 2007 Seeive	8. Well No. 138	
Address of Operator 15 SMITH F	RD, MIDLAND, TX 79705		9. Rool Name or Wildcat  VACUUM GRAYBURG SAN ANDRES	
4. Well Location		/ 0)	&/	
Unit Letter P:	10 Feet From The SOU	THY Line and 70	Feet From The <u>EAST</u> Line	
Section 36	Township 17S		MPM <u>LEA</u> COUNTY	
	10. Elevation (Show whether DF, RKB	, RT,GR, etc ) 3986' GR		
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION	ON TO:	SU	JBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	✓ ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPE	ERATION PLUG AND ABANDONMENT	
PULL OR ALTER CASING	_	CASING TEST AND CEMEN	NT JOB	
OTHER:		OTHER:	CLEAN OUT, ACIDIZE	~
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.				
5-11-07: MIRU. 5-14-07: RU BLOW BACK LINE. 5-15-07: TIH W/PERF GUN. TAG PKR @ 4220. PULL UP TO 4173. SHOT 4 HOLES. PMP 60 BBLS 10# BRINE. CSG ON VAC. REL PKR. PKR DRAGGING. GAS BUBBLE BLOW OUT CSG. TIE ONTO CSG. COULD NOT PUMP DN CSG. PERR HOLES PLUGGED OFF. PUMP 6 BBLS DN TBG. ON VAC. FLOW BACK TO REVERSE PIT. TBG OUT 30' ABOVE BOP. BLOWING OUT. 5-16-07: HU FLOW BACK LINE @ WH. OPEN CSG. FLOW BACK TO PROD HEADER. 5-17-07: TIE BACK TBG TONGS. TIE OFF 2 3/8" TBG. 5-18-07: PMP 25 BBLS DN BS. 5-21-07: RIG DN RIG #176. 5-22-07: RIG UP KEY #3307. PMP 51 BBLS DN CSG. 5-23-07: PMP 15 BBLS 11.5# MUD DN CSG. PULL ID JTS 2 3/8" TBG. PD REP & SET @ 229'. REL PLUG Ø! PRESS. TOH & LD RBP. TIH & TAG @ 378'. OVERSHOT WOULD NOT ENCAGE. TIH W/EXTENSION. LATCH ONTO FISH & PULL 20,000. SET BACK DN. 5-24-07: ATTEMPT TO RUN FREE POINT TOOL. TAG @ 368. WORK THRU. TAG @ 749. COULD NOT GO THRU. ATTEMPT TO REL PKR. OVERSHOT CAME OFF FISH. BLOWING GAS OPEN TO PIT. PMP 4 BBLS DN CSG. PRESS 700#. CIRC 10 BBLS 14.5# MUD. TIH W/OVERSHOT, WS, & TBG SUBS. ENGAGE ON FISH @ 367. 5-25-07: TIH W/STRING SHOT TO 100'. COULD NOT GET THRU. TIH DN TBG TO TAG @ 1839. COULD NOT. ATTEMPT TO PULL TBG. STUCK. WELL WILL NOT CIRC. TIH W/FREE POINT TIH W/STRING SHOT TO 100'. COULD NOT GET THRU. TIH DN TBG TO TAG @ 1839. COULD NOT. ATTEMPT TO PULL TBG. STUCK. WELL WILL NOT CIRC. TIH W/FREE POINT TO HIH W/STRING SHOT TO 1838. BACK OFF ON TBG. PULL UP 5'. TIH W/2 3/8" WS TO 315' OPEN ENDED.5-29-07: PU COLLAR, WS, BMPR SUB, JARS TO TAG @ 399'. SCREW ONTO FISH. PU 2 3/8" TBG SUB.ATTEMPT TO WORK TBG FREE.5-30-07: TIH W/SITTO 1818. CIRC W/MUDL TIH W/WS. TAG @ 1818. WASH FILL OFF FISH TO 1834. 5-31-07: PKR SET @ 4220. PERF HOLE IN 2 3/8" TBG @ 4173. SCREW BACK KINTO TBG @ 1834'. 6-01-07: LOCATE PKR @ 4225 TO 4228. FIRST COLLAR ABOVE PKR @ 4189. 2ND COLLAR @ 4156. TIH W/2 3/8" WS. PU 16 JTS 2 3/8" WS OT 07-07: TIH W/CLAR ABOVE PKR @ 4189. 2ND COLLAR @ 4156. PKR @ 4225. 6-04-07: TIH W/WS, BMPR SUB, JARS, TIH W/BHA 110 JTS 2 3/8" WS. PU 16 JTS 2 3/8" WS OT 07-07: TIH W/				
SIGNATURE SIGNATURE PLANT SIGNATURE PARTICIPATION TITLE Regulatory Specialist DATE 7/5/2007  Telephone No. 432-687-7375				
TYPE OR PRINT NAME D	enise Pinkerton		· Telephone No. 432-087-73	010

APPROVED LOUND, LUND REPRESENTATIVE II/STAFF MANAGES CONDITIONS OF APPROVAL, IF ANY

JUL 1 2 2007

DATE

## CVU #138 CONTINUED

- 6-14-07: PU NEW MILL, BIT SUB. TIH W/131 JTS 2 3/8" WS TO 4278. BROKE CIRC. TIH TO 4350. BROKE CIRC. HIT TITE SPOT IN CSG @ 4410-4415. FELL THRU TO 4585. MAKE 3' TO 4588. PU TO 4569. CIRC CLN @ 4569.
- 6-15-07: TIH W/WS TO TAG @ 4445. WORK TITE SPOT OUT. FELL THRU TO 4588. MILLING TO 4589'.TIH W/WS TO 3545.
- 6-18-07: PU BHA & WS TO TAG @ 4254. WORK OUT TITE SPOT @ 4254. FELL THRU TO 4487. MILL @ 4487. FELL THRU TO 4589. MILL @ 4589 TO 4590.
- 6-19-07: TIH W/BHA & 128 JTS 2 3/8" WS. TIH TO 4256 W/130 JTS IN HLE. WORK THRU W/131 JTS IN HOLE TO 4308. BROKE CIRC. CONTINUE DN TO 4288. TAG TITE SPOT IN CSG.
- 6-20-07: JAR TO FREE SHOE & WP. BROKE CIRC.
- 6-21-07: JAR TBG FREE. PULL UP TO 4281. PU RETR HEAD. TIH W/2 3/8" WS TO 4205. SET RBP. DISPL W/10# BW. TEST 4 ½" CSG TO 540# FOR 30 MINS. GAIN 5#.
- 6-22-07: RAN CCL/GR/CBL LOG FR 4200 TO SURF. TIH W/RETR HEAD & 132 JTS 2 3/8" WS TO 4182.
- 6-25-07: REL RBP. SET RBP. REL RBP. TIH TO 2000' FOR KILL STRING.
- 6-26-07: TIH W/PKR & SET @ 4205'.GET OFF ON/OFF TOOL. LATCH ONTO PKR.
- 6-27-07: TEST CSG TO 500 PSI. NO BLEED. PUMP 38 BBLS ACID 1.4 BPM @ 3400 PSI. FLUSH W/26 BW. 0 PSI ON CSG. 600 PSI ON TBG. TIH & SET 1.5 PLUG IN PROFILE OF PKR.
- 6-28-07: TIH & RETR 1.5 PLUG FROM PROFILE NIPPLE. CUT MIT CHART ON ANN PSI TO 560 PSI. LOSE 10 PSI IN 45 MINS. (ORIGINAL CHART & COPY OF CHART ATTACHED). RIG DOWN. FINAL REPORT

