

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-31847
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-1320
7. Lease Name or Unit Agreement Name: HOWARD "32" STATE
8. Well Number 1
9. OGRID Number 021355
10. Pool name or Wildcat EUMONT/YATES SR - QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator SOUTHWEST ROYALTIES, INC.
3. Address of Operator 6 Desta Drive, Suite 2100, Midland, TX 79705	4. Well Location Unit Letter <u>A</u> : <u>990</u> feet from the <u>N</u> line and <u>330</u> feet from the <u>E</u> line Section <u>32</u> Township <u>18 - S</u> Range <u>37 - E</u> NMPM County <u>LEA</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3716' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. M.I.R.U. Set C.I.B.P. @3,500'. Cap 4 sx. cmt.
2. Set C.I.B.P. - 2,975'. Cap 40 sx. cmt. Tag @ 2,500'. Mud up hole.
3. 1,600' to 1,400'. 30 sx. cmt.
4. 1,150' to 900'. 30 sx. cmt.
5. 510' to surface - 50 sx. cmt.
6. Cap 10 sx. Make sure cement doesn't fall.

**THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Randall Minear TITLE AGENT DATE 7-9-07

E-mail address:

Type or print name RANDALL MINEAR

Telephone No. (432) 530-0907

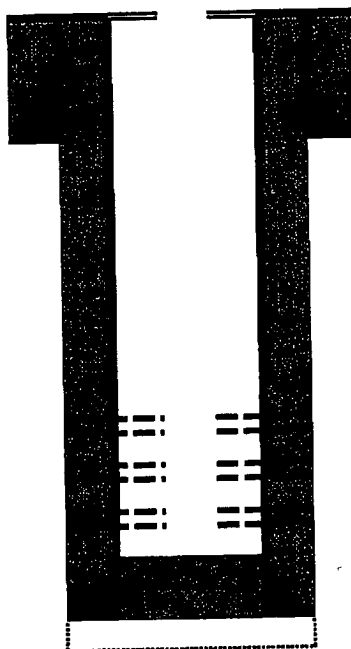
For State Use Only

APPROVED BY Larry W. Wink TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUL 12 2007  
Conditions of Approval, if any:

WELL:	<b>HOWARD 32 STATE #1</b>		
FIELD:	<b>EUMONT-YATES</b>		
COUNTY:	<b>LEA CO, NM</b>		
LOCATION:	990' FNL & 330' FEL; SEC. 32, T-18S, R-37E		
API NUMBER:	30-025-31847	SPUD	01/1993
LEASE NUMBER:	A-1320	COMPLETE	02/1993
STATUS:	SI		
ELEVATION:	GL 3,715'		

12-1/4" HOLE

7-7/8" HOLE

**SURFACE CASING:**

8 5/8" 23# J-55 @ 460'

CEMENT: 270 sx "C" w/ 2% CaCl<sub>2</sub>

TOC @ SURFACE (circ)

**PERFORATIONS**

Production:

3,878' - 3,936'

3,631' - 3,707'

3032' - 3,061'

**PRODUCTION CASING:**

5-1/2" 15.5# J-55 @ 4000'

CEMENT: 740 sx "C"

TOC @ SURFACE (circ)

TD = 4,000'

PBD = 3,970'

UPDATED: 5/29/2007

BY: ASH