

OPER. OGRID NO. PROPERTY NO

POOL CODE 4

FORM APPROVED OMB No. 1004-0136 expires November 30, 2000

UNITED STATES

DEPARTMENT OF THE INTERIOR EFF. DATE BUREAU OF LAND MANAGEMENTAPINO 30-005

18211	se	Seria	No.
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APPLICATION FOR PERMIT	TO DRILL OR REENTER	6. If Indian, Allottee or Tribe Name
1a. Type of Work: DRILL REENTER		7. If Unit or CA Agreement, Name and No.
1b. Type of Well: Oil Well Gas Well Oth		8. Lease Name and Well No. MCBRIDE FEDERAL 1 9. API Well No.
2. Name of Operator Contact: HANSON OPERATING COMPANY INC	CAROL J. GARCIA E-Mail: hanson@dfn.com	30-005-21184
3a. Address P. O. BOX 1515 ROSWELL, NM 88202	3b. Phone No. (include area code) Ph: 505.622.7330 Ext: 26 Fx: 505.622.7731	10. Field and Pool, or Exploratory MANY GATES S () () () () ()
4. Location of Well (Report location clearly and in accorded	ance with any State requirements.*)	11. Sec., T., R., M., or Blk. and Survey or Area
At surface NWNE 330FNL 2310FEL	R	Sec 31 T9S R30E Mer NMP
At proposed prod. zone NWNE 330FNL 2310FEL	\mathcal{D}	
14. Distance in miles and direction from nearest town or post 2.2 MILES SOUTH-SOUTHWEST OF KENNA,		12. County or Parish 13. State CHAVES NM
 Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 330 	16. No. of Acres in Lease	17. Spacing Unit dedicated to this well 40.00
 Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1650 	19. Proposed Depth 4500 MD	20. BLM/BIA Bond No. on file
21. Elevations (Show whether DF, KB, RT, GL, etc. 4013 GL	22. Approximate date work will start 01/31/2003	23. Estimated duration 30 DAYS
	24. Attachments	
The following, completed in accordance with the requirements of	f Onshore Oil and Gas Order No. 1, shall be attached to	this form:
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest Syst SUPO shall be filed with the appropriate Forest Service Of 	Item 20 above). 5. Operator certification 6. Such other site specific in authorized officer.	formation and/or plans as may be required by the
25. Signature (Electronic Submission)	Name (Printed/Typed) CAROL J. GARCIA	Date 01/23/2003
Title AUTHORIZED REPRESENTATIVE		1
Approved by (Signature) Assistant Field Manager,	Name (Printed Typed D. BRAY	FEB 1 1 2003
Lands And Minerals	ROSWELL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #17942 verified by the BLM Well Information System Company INC, sent to the Roswell Committed to AFMSS for processing by Armando Lopez on 01/24/2003 (03AL0124AE)

** REVISED **

Additional Operator Remarks:

Hanson Operating Company, Inc. proposes to drill to a depth sufficient to test the San Andres formation. Specific programs as set out in Onshore Oil and Gas Order #1 are outlined in the following attachments: NMOCD Form C-102 Well Location and Acreage Dedication Plat Drilling Plan Surface Use Plan Exhibit "A" Equipment Description Exhibit "B" Topo Quad Exhibit "C" Lease Plat Exhibit "D" Wellsite Diagram

District I PO Box 1980, Hebbs, NM 2241-1980 District II PO Drewer DD, Artenia, NM 2211-0719 District III 1000 Rie Brame Rd., Aztec, NM 27410 District IV PO Box 2082, Santa Fe, NM 27504-2083

State of New Mexico Energy, Misseral & Natural Resources Department

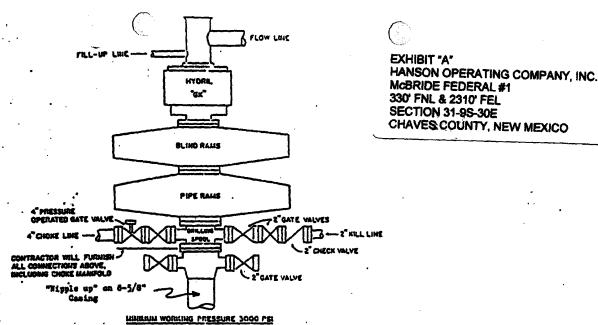
OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-0	05	21184 44670 Wildear San Andres								
* Property		/	* Property Name						• 4	Vell Number
3/97	17		McBride Federal						#1	
, ogrid	No.		^a Operator Name						' Elevation	
0997	4		Hans	on Ope		Company, Inc	<u>. </u>		4	013
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CONTRACTED TO FURNISH

- 1. ALL EQUIPMENT AGOVE CASING NEAD HOUSING INCLUDING CHOKE MANIFOLD.
- 2. INSCRENSCHT AUTOMATIC ACCUMULATOR 3000 PSI WP.
- 2. S.O.P. CONTROLS TO SE LOCATED HEAR DRILLER'S POSITION AND AT SAFE DISTANCE FROM THE WCLL.
- 4. SPARE SET PIPE RAMS TO FIT PIPE IN USE.

COMPANY TO FURNISH

- 1. WELLHEAD EQUIPMENT.
- 2. WEAR GUSHING, IF REQUIRED.

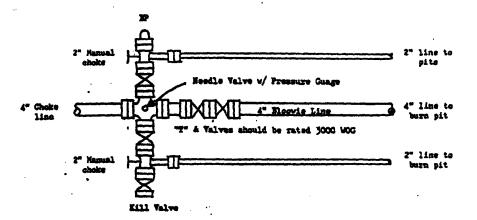
GEMERAL NOTES

- T. ALL VALVES, PIPING, PLANGES ETG, MUST HAVE MINHAUM WORKING PRESSURE EQUAL TO WORKING PRESSURE OF PREVENTERS, VALVES MUST BE OF THE FULL OPENING TYPE.
- 2. CONTROLS TO BE OF STANDARD DESIGN AND CACH MARKED SHOWING OPEN AND CLOSED POSITION.
- 3. CHOKE MANIFOLD AS SHOWN IN APP. 11 AMD 19 REPLACEMBLE PARTS AND WRENGHES TO BE CONVENIENTLY LOCATED FOR IMMEDIATE USE.
- 4. ALL VALVES TO BE EQUIPPED WITH HAMOWHEELS.
- S. CHOKE LINES MUST BE SUITABLY ANCHORED.
- 6. DEVIATIONS FIRM THIS DRAWING MAY SE MADE ONLY WITH THE PERMISSION OF THE COMPANY.

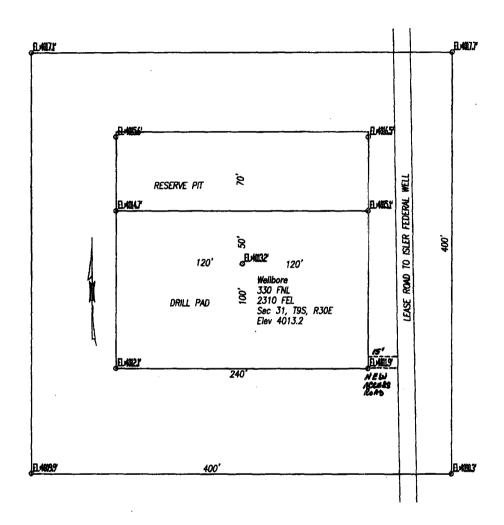
MINIMUM BLOWOUT PREVENTER REQUIREMENTS

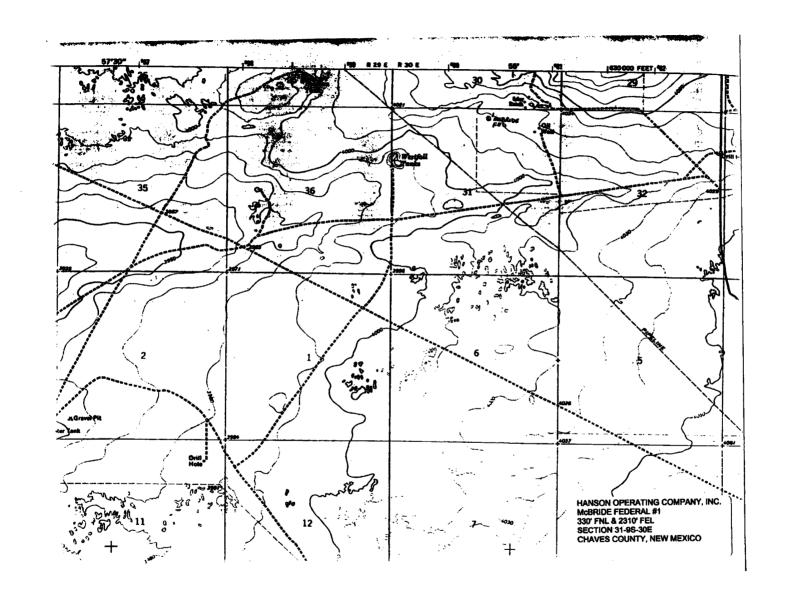
PORMAL PRESSURE SERVICE

CHOICE MANIFOLD SETUP



The above Manifold Rookup Design will seet minimum requirement by the Operator. Drilling Contractor to supply choke line and choke manifold. Operator to supply downstream lines from manifold assembly to pits.





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