

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03801
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2894
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number 22
9. OGRID Number
10. Pool name or Wildcat Lovington Paddock

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injector ☐	
2. Name of Operator Chevron Midcontinent L.P.	
3. Address of Operator #15 Smith Rd., Midland, TX 79705	
4. Well Location Unit Letter <u>H</u> : <u>2080</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>36</u> Township <u>16S</u> Range <u>36-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL H Sect 36 Twp 16-S Rng 36-E Pit type Steel Depth to Groundwater 60' Distance from nearest fresh water well Over 1000'
Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
2080 feet from the North line and 660 feet from the East line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD 24 hrs prior to MI and RU.
2. RIH and set CIBP at 6025' and spot 25sx cement plug from 6025'-5825' (Paddock).
3. Displace hole w/MLF, 9 5# Brine w/12.5# gel P/BBL.
4. Perf and squeeze 75sx cement plug 3440'-2980' (shoe, liner top, B. Salt) Tag.
5. Spot 45sx cement plug from 2275'-2075' (T-Salt).
6. Spot 100sx cement plug from 450'-surface. (shoe, Fr. Wtr, surface) Tag
7. Install dry hole marker.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent DATE 7-13-2007
Type or print name M. Lee Roark E-mail address: _____ Telephone No. 432-561-8600

(This space for State use)

APPROVED BY Larry W. Wink OIL FIELD REPRESENTATIVE / STAFF MANAGER DATE _____
Conditions of approval, if any: _____

JUL 16 2007

Well: Lovington Paddock Unit #22

Field: Lovington

Reservoir: Paddock

Location:

2080' FNL & 660' FEL
Section 36 (SE/4 NE/4)
Township 16S
Range 36E Unit: H
County: Lea State NM

Elevations:

GL:
KB
DF: 3849

Log Formation Tops

Rustler	2085
Salt	2174
Base Salt	3080
Yates	3215
San Andres	4638
Glorieta	5975
Abo	8175

TUBING DETAIL - 4/21/97

183 jts 2 3/8" IPC tbg
1 AD-1 pkr set @ 6011'

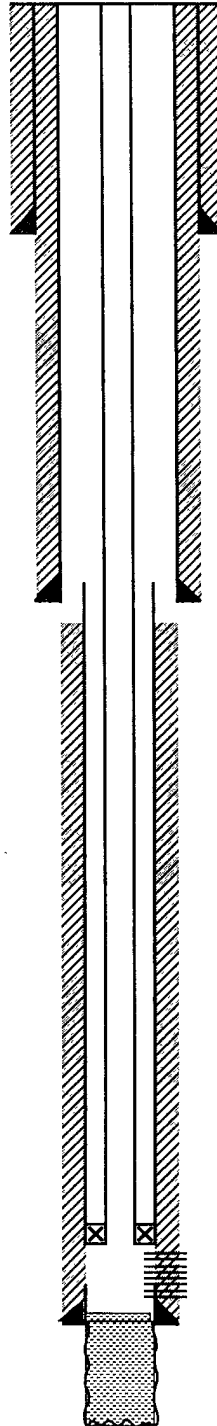
EOT @ 6011

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office wellfiles and computer databases as of the update below. Verify what is in the hole with the wellfile in the Vacuum Field Office. Discuss w/WEO Engineer, WO Rep. OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

EOT @ 6011

Prod. Lnr: 5 1/2" 17#

Set: @ 3273-6350 w/700 sx cmt
Hole Size: 6 3/4" to 8603
Circ: TOC: 3581
TOC By: temperature survey

**Current
Wellbore Diagram****Well ID Info:**

Chevron FA4948
API No: 30-025-03801
L5/L6.
Spud Date: 9/10/52
Rig Released 11/12/52
Compl Date: 12/12/52

Surface Csg: 10 3/4" 36#

Set: @ 401 w/ 400 sx cmt
Hole Size: 13 3/8" TO 401
Circ: Yes TOC: surface
TOC By: circulation (25 sx)

Intermediate Csg: 7 5/8" 24#

Set: @ 3389 w/ 1800 sx cmt
Hole Size: 9 7/8" to 3389
Circ: Yes TOC: surface
TOC By: circulation (40 sx)

Initial Completion:

12/52 (Paddock) 6162-6195 & 6213-6224 , A/2000 gal

Subsequent Work

10/57 Perf 6123-6145 , A/10000 gal 15%

12/21/74 F/23000 gal & 22500 lbs 20/40 sd (6123-6224)

3/29/91 Convert to injector , perf 6073-81, 6084-86, 6110-18, 6260-70
A/3000 gal 20% NEFE

4/21/97 Repair tbg & pkr

Perfs**Status**

6073-81, 6084-86, 6110-18, 6260-70
6123-6145
6162-6195 & 6213-6224

Paddock - open
Paddock - open
Paddock - open

OH6350-8603

plugged w/ 215 sx cmt

TD: 8603 COTD: 6345 PBTD: 6345

By W P Johnson

Updated: 2-6-07 by WAYN

New Mexico Office of the State Engineer
POD Reports and Downloads

Township: 16S Range: 36E Sections: 36

NAD27 X: Y: Zone: ☐ Search Radius:

County: LE ☐ Basin: ☐ Number: Suffix:

Owner Name: (First) (Last) ☐ Non-Domestic ☐ Domestic ☒ All

AVERAGE DEPTH OF WATER REPORT 07/13/2007

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg
L	16S	36E	36				6	40	88	60

Record Count: 6