Submit 3 Copies To Appropriate District Office	State of 3	New Mo	exico		Form C	7-103	
District I	Energy, Minerals and Natural Resources				Revised March 25, 1999		
1625 N. French Dr., Hobbs, NM 88240 V				WELL API NO	). 80-025-07202		
1301 W. Grand Ave., Artesia, NM 88210 District III					oe of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410				STATE	FEE A		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa PC	, INIVI O	7303	6. State Oil &	Gas Lease No. 16565		
SUNDRY NOTIC	ES AND REPORTS ON	1 WEITS	2037	7. Lease Name	or Unit Agreement N	lame:	
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA	ALS TO DRILL OR TO DEEF ATION FOR PERMIT" (FORT	PEN OR PL M C-101) F	UG BÁCK TO A DR SUCH 🐍		TT		
PROPOSALS.)  1. Type of Well:					Houston A		
	Other SWD $\begin{pmatrix} \tilde{N} \\ \tilde{N} \end{pmatrix}$	Devi	104 g)				
2. Name of Operator	12	1007	(2)	8. Well No.	1		
PURVIS OPERATING CO  3. Address of Operator	. \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		M; %/				
P O Box 51990, Midland, T	X 79710-1990	, \\{\bar{\Psi}\}	7.13 <sup>2</sup>	9. Pool name or	r Wildcat Devonian (96101)		
4. Well Location		7419L9	il triev	5 (1)	Devoman (90101)		
Unit Letter: L: 2310	feet from the South	line ar	nd 330 feet from	n the <u>West</u>	line		
Section 19	Township 12S	Range	e 38E N	√MPM Lea	County		
	10. Elevation (Show w	hether D	R, RKB, RT, GR, etc	:)	and the state of the state of		
11 Check App	oropriate Box to Indi	4° GR	3885 RT		D. A. C.		
NOTICE OF INT	FNTION TO:	cate Na		eport or Other SEQUENT RI			
	PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASIN	σΠ	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRII	,	PLUG AND		
PULL OR ALTER CASING	MULTIPLE	П	CASING TEST AN	ID []	ABANDONMENT		
· ·	COMPLETION		CEMENT JOB				
OTHER:			OTHER:		С	כ	
12. Describe proposed or completed	operations. (Clearly stat	e all perti	nent details, and giv	re pertinent dates,	including estimated of	late	
of starting any proposed work). S or recompilation.	EE RULE 1103. For M	ultiple Co	empletions: Attach	wellbore diagram	of proposed completi	on	
•							
6-29-07 Run 2 3/8" x 2' mulesh	oe jt. on bottom of 7" r	nickel pla	ted 7" Arrow-Set p	acker w/on-off to	ool and 2.25" profile		
nipple. Run 215 jts. of L $1-8$ ' and $1-4$ ' subs (5)	80 fiber-lined 2 7/8" tb .008.42") set nkr At 11	og (6672.] - 726'	5') + 157 jts. of L-8	30 Tuboscope TK	liner 2 7/8" tbg plus		
6-30-07 Loaded backside with page	cker fluid. Install wellhe	ead. Pres	sure backside to 200	psi. OK. Bled pr	ressure off. SI.		
7-02-07 Pressure backside to 355	psi. Recorded. Steady	y for 30 r	ninutes. Passed me	chanical integrity	test. Witnessed by		
Sylvia Dickey with OCD	•						
hereby certify that the information ab	ove is true and complete	to the be	st of my knowledge	and belief			
(//				und bener.			
SIGNATURE Donnie E. Brown	Hour	ITLE I	Petroleum Engineer	DATE	July 12, 2007		
This space for State use)	-				No. 432-682-7346		
	12 6	EFIELD	nethessentative i	11/STAFF MASHE			
APPPROVED BY Conditions of approval if any	UMAK TI	TLE		,	DATEGO	AA2	