State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

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| FILE IN TRIPLICATE  | <b>OIL CONSERV</b>   | ATION DIVISION   |                                     |                     |
|---|--|--|-------------------------------------|---------------------|
| DISTRICT I<br>1625 N French Dr , Hobbs, NM 88240  | 1220 South St. Francis Dr.<br>Santa Fe, NM 87505           |  | WELL API NO<br>30-025-07369         |                     |
| DISTRICT II   | ,  |  | 5 Indicate Type of Lease            |                     |
| 1301 W Grand Ave, Artesia, NM 88210   |  |  | STATE                               | FEE X               |
| DISTRICT III  |  |  | 6 State Oil & Gas Lease I           | No                  |
| 1000 Rio Brazos Rd, Aztec, NM 87410   |  |  | 7 Longo Nomo or Unit Ag             | roomant Nama        |
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A                          |  |  | 7 Lease Name or Unit Agreement Name |                     |
| DIFFERENT RESERVOIR USE "APPLI  |  |  | North Hobbs (G/SA) U<br>Section 19  | Jnit                |
| 1 Type of Well  | CATION TON TERMINE AUDINEON                                | vo   | 8 Well No 311                       |                     |
| Oil Well  | Gas Well Cher In   | ector  | 511                                 |                     |
| 2 Name of Operator<br>Occidental Permian Ltd.   | 100 ST Do 5990   |  | 9 OGRID No 15798                    | 4                   |
| 3 Address of Operator<br>HCR 1 Box 90 Denver City, TX 793   | 23 12 400 00   | le Si  | 10 Pool name or Wildcat             | Hobbs (G/SA)        |
| 4 Well Location   |  | N/   | · <b>I</b>                          |                     |
| Unit Letter <u>B</u> 1309   | Feet From The <u>North</u>                                 | 1 2010   | et From The <u>East</u>             | Line                |
| Section 19  | Township 21.18-S. C. 7<br>11 Elevation (Show whether-DF-RK | Range 38-1   | E NMPM                              | Lea County          |
|   | 3667'  | <i>b</i> , <i>K</i> <sup>1</sup> <i>GK</i> , <i>ec j</i> |                                     |                     |
| Pit or Below-grade Tank Application   | or Closure   |  |                                     |                     |
| Pit Type Depth of Ground Wa   | ter Distance from n  | earest fresh water well                                  | Distance from neare                 | est surface water   |
| Pit Liner Thickness mil Be  | low-Grade Tank: Volume                                     | bbls; Construction Ma                                    | aterial                             |                     |
| 12. Check Ap<br>NOTICE OF INTEN   | propriate Box to Indicate Na<br>FION TO:                   |  | Other Data<br>SEQUENT REPORT        | OF:                 |
|   |  | REMEDIAL WORK  | ALTER                               |                     |
| TEMPORARILY ABANDON   | HANGE PLANS  | COMMENCE DRILLING OP                                     | NS 📃 、PLUG                          | & ABANDONMENT       |
| PULL OR ALTER CASING  | ultiple Completion   | CASING TEST AND CEMEN                                    |                                     |                     |
| OTHER.  |  | OTHER HCP  |                                     | X                   |
| 13. Describe Proposed or Completed Operati<br>proposed work) SEE RULE 1103. For 1   |  |  |                                     |                     |
| 1. RUPU & RU. Kill well. NU BOP/ND  | wellhead.  |  | ı                                   |                     |
| 2. Pull out of hole w/tubing & injection packer.  |  |  |                                     |                     |
| 3. Run back in hole w/Hydraulic packer & G-6 Injection packer on 125 jts of 2-7/8" tubing. Injection Packer set @4016'/Hydraulic Packer set |  |  |                                     |                     |
| @4145'.<br>4. ND BOP/NU wellhead.   |  |  |                                     |                     |
| 5. Test casing to 540# for 30 minutes and   | chart for the NMOCD.                                       |  |                                     |                     |
| 6. RDPU & RU. Clean location.   |  |  |                                     |                     |
| 7. Return well to injection.  |  |  |                                     |                     |
| RUPU 06/18/2007 RDPU 06/22/200  | 7  |  |                                     |                     |
| I hereby certify that the information above is true a   | nd complete to the best of my know                         | edge and belief Ifurther certify                         | that any pit or below-grade ta      | nk has been/will be |
| closed according to NMOCD guidelines  | , a general permit   | or an (attached) alternativ                              | e OCD-approved                      |                     |
| SIGNATURE Mendly  | I Johnin   | ✓TITLE Administrative                                    | Associate D                         | ATE 07/13/2007      |
| TYPE OR PRINT NAME Mendy A. Johns   | on E-mail address:   | mendy_johnson@oxy.com                                    | •                                   |                     |
| For State Use Only  |  | UC HELD REPRESENT  | ATIVE II/STAFF MAN                  | ACER III            |
| APPROVED BY Xay W. W.   | MRD  | TITLE  |                                     | DATE JUL 1 6 2007   |
| CONDITIONS OF APPROVAL FANY   |  |  |                                     |                     |



