

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

**OIL CONSERVATION DIVISION**

**DISTRICT I**  
1625 N French Dr , Hobbs, NM 88240

1220 South St. Francis Dr.  
Santa Fe, NM 87505

**DISTRICT II**  
1301 W Grand Ave, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO 30-025-22601	
5 Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6 State Oil & Gas Lease No	
7 Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 19	
8 Well No 431	
9 OGRID No 157984	
10 Pool name or Wildcat Hobbs (G/SA)	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals )	
1 Type of Well Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injector <input type="checkbox"/>	
2 Name of Operator Occidental Permian Ltd.	
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4 Well Location Unit Letter I 1650 Feet From The South 990 Feet From The East Line Section 19 Township 18-S Range 38-E NMPM Lea County 11 Elevation (Show whether DF, RKB, RT GR, etc) 3663' DF	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Squeeze/Acid treat/perforate <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. RUPU & RU. ND BOP/NU wellhead.
  2. POOH w/tubing & packer.
  3. Dump 5 buckets of pea gravel. Pump 25 bbl of brine. RIH w/tubing & tag plug back @4250'.
  4. RIH w/cement retainer set @4100'. RU cement truck & pump 200 sxs of Premium plus, 2% Cal Chloride, Super CBL cement. Reverse out 108 sxs, leaving 92 sxs in formation. RD cement truck.
  5. RIH w/bit, subs & drill collars. RU power swivel & stripper head. Drill out cement retainer & cement to 4245'. Pressure test casing. Would not hold. RD power swivel & stripper head.
  6. RU pump truck & spot 210 gal of HCL acid. Flush w/25 bbl. Could not break down. RD pump truck.
  7. Looked for casing leak Hydrotest tubing & found one bad collar.
  8. RU pump truck & spot 5 bbl of 15% HCL to bottom of tubing @4165'. Pump acid into perfs. Perfs broke @2100 PSI.
- \*\*\*see additional data on attached sheet\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 07/13/2007  
 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO 806-592-6280

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APPROVED BY Gayle Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER  
 CONDITIONS OF APPROVAL IF ANY

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NHU 19-431

9. RIH w/4-1/2" CICR set @4106'. Test casing to 500 PSI (OK).
10. RU HES & pump 36 bbl of Premium plus, 2% Cal Chloride, SuperCBL cement. RD HES.
11. RIH w/bit & drill collars. Tag CICR @4106'. RU power swivel & stripper head. Drill thru CICR and drill cement from 4108-4245'. Circ hole clean. Test casing to 920 PSI. Did not hold. RD power swivel & stripper head. POOH w/bit & collars.
12. RIH w/packer set @4134'. Test casing above packer. Bled off 20 PSI in 25 minutes. POOH w/packer.
13. RIH w/bit & drill collars to 4244'. RU power swivel & stripper head. Drill cement from 4244' to 4250'. Clean out pea gravel from 4250' to PBTD @4280'. RD power swivel & stripper head. POOH w/bit & drill collars.
14. RIH w/ packer set @4222'. Test casing to 500 PSI. (OK). Open by pass on packer. Spot 10 bbl of 15% HCL to bottom of tubing. Close by pass. POOH w/packer.
15. RU wire line & perforate hole @4250-65' (30 holes) w/2" perf gun & @4230-32', 4238-40' w/3-1/8" perf gun. RD wire line.
16. RIH w/4-1/2" Uni V packer & 4-1/2" Hydraulic packer on 130 jts of 2-7/8" Duoline 20 tubing. Injection packer set @4120'/Hydraulic packer set @4210'.
17. ND BOP/NU wellhead.
18. Test casing to 540# for 30 minutes & chart for the NMOCD.
19. RDPU & RU. Clean location.
20. Return well to injection

RUPU 05/28/2007

RDPU 06/13/2007

