Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240 District II OII CONSERVATION DIVISION	WELL API NO. 30-025-26367
District II 1301 W. Grand Ave., Artesia, NM 88210 District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE X FEE
District IV	6 State Oil & Gas Lease No
1220 S. St Francis Dr., Santa Fe, NM 87505	30-025-26367 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. OG 1826 7. Lease Name or Unit Agreement Name 374 WARREN AMERICAN Read J Stevens Feet 8. Well Number 1
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Warne 3 14 75
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	WARREN AMERICAN
PROPOSALS.)	Kead & Stevens Fifte to
1. Type of Well:	8. Well Number / 2007 5
Oil Well X Gas Well Other	0 OCRID Number 19 Received
2. Name of Operator southwest royalties, INC.	9. OGKID Number (Hobbs 7
3. Address of Operator	10. Pool name or Wildcar C.
6 Desta Drive, Suite 2100, Midland, TX 79705	10. Pool name or Wildcar FLYING M SAN ANDRES
4. Well Location	627286
Unit Letter M: 660 feet from the S line and	660 feet from the W line
Office Letter mic and	icet nom the mie
Section 32 Township 9 - S Range 33 - E	
11. Elevation (Show whether DR, RKB, RT, GR, e	tc.)
4251 RKB	· · · · · · · · · · · · · · · · · · ·
Pit or Relow-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Di	▮ .
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction	ion Material
12. Check Appropriate Box to Indicate Nature of Notice	, Report, or Other Data
NOTICE OF INTENTION TO: SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	ING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give	ve pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attac or recompletion.	
1. M.I.R.U. P & A Equipment. Set C.I.B.P. @4,200'. Mud up hole. Cap	R D = 30 cx cmt
2. 3,730' to 3,530' - 30 sx. cmt. W.O.C. & Tag.	D. L. SO SK. Citc.
3. 2,700' to 2,500' - 30 sx. cmt.	
4. 1,700' to 1,500' - 30 sx. cmt.	
5. 1,200' to 1,000' - 25 sx. cmt. THE OIL	CONSERVATION DIVISION MUST
6. Perf. 400'. Sqz. 80 sx. Tag - 200'.	IFIED 24 HOURS PRIOR TO THE
	" Les at iloures colon les less
BEGINNI	
	NG OF PLUGGING OPERATIONS.
I hereby certify that the information above is true and complete to the best of my knowledg grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit	ng of PLUGGING OPERATIONS. ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
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Page 1 of 1

OCD Online

New Mexico Energy, Minerals and Natural Resources

UserID:

Dawn Howard

User Status: Operator Administrator

Operator: SOUTHWEST ROYALTIES INC

OCD Rules

Help

Operator Change, C-104A

View Form/ Select Operator Clo: Submit Wells Wells Properties

Select Wells

Current Operator: TIPTON OIL & GAS ACQUISITIONS, INC.

New Operator:

SOUTHWEST ROYALTIES INC

Effective Date:

06/01/2005

MNOPQRSTUVW ABCDEFG

Select each well to be changed:

Select	Well	ULSTR	API	Type	Pool	Last Prod	
¥	FEDERAL 31 #001	N-31-09S- 33E	30-025- 24055	0	FLYING M;SAN ANDRES	04/05	
₽	READ & STEVENS STATE #001	4-5 -10S- 33E	30-025- 24194	0	FLYING M;SAN ANDRES	04/05	
\mathbf{Y}	WARREN AMERICAN #001	M-32-09S- 33E	30-025- 26367	O	FLYING M;SAN ANDRES	02/05	

Select All Wells

UnSelect All Wells

Comments

Help

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PAGE 05/07

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