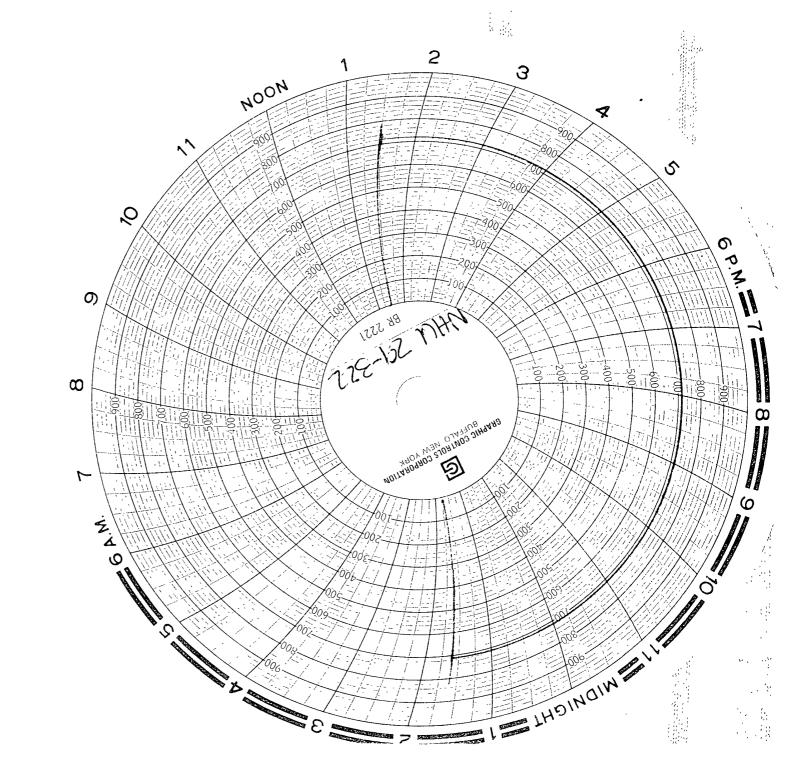
## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVATION DIVISION	
DISTRICT I 1625 N French Dr , Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO 30-025-28883
DISTRICT II	Suita 1 6, 14141 67505	5 Indicate Type of Lease
1301 W Grand Ave, Artesia, NM 88210		STATE X FEE
DISTRICT III		6 State Oil & Gas Lease No
1000 Rio Brazos Rd, Aztec, NM 87410		
SUNDRY NOT	TICES AND REPORTS ON WELLS	7 Lease Name or Unit Agreement Name
`	OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	North Hobbs (G/SA) Unit
	PPLICATION FOR PERMIT" (Form G101) for such proposals )	Section 29  8 Well No 322
1 Type of Well Oil Well	Gas Well Other Injector	8 Well No 322
2 Name of Operator	Gas Well Other Injector	9 OGRID No 157984
Occidental Permian Ltd.		
3 Address of Operator		10 Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX	79323	
4 Well Location		
Unit Letter G 1430	Feet From The North 2350 F	Feet From The East Line
Section 29		B-E NMPM Lea County
	11 Elevation (Show whether DF, RKB, RT GR, etc.) 3641' GL	
Pit or Below-grade Tank Application or Closure		
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING O	
PULL OR ALTER CASING	Multiple Completion CASING TEST AND CEMI	ENT JOB
OTHER	OTHER. Re-perf/Acid	treat
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any		
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
26272829		
1. RUPU & RU. Kill well. POOH w/tubing & packer. 2. RU pump truck & pump 5 bbl acid down tubing. Flush w/24 bbl of brine. RD pump truck.		
4 RIH w/ PPI packer set @4260'. Acidize well w/840 gal of 15% HCL acid. POOH w/PPI packer		
5. RIH w/4-1/2" G-6 packer w/1.875 F profile on 132 jts of 2-7/8" Duoline 20 tubing. Packer set @4141'.		
6. Test casing to 720 PSI for 30 minutes and chart for the NMOCD.  7. RDPU & RU. Clean location.		
7. RDFO & RO. Clean location.		
		8
		30/01-11/10
	•	er @4141'
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or		
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved		
plan plan		
SIGNATURE / 14holy	TITLE Administrativ	ve Associate DATE 07/13/2007
TYPE OR PRINT NAME Mendy A. Jo	hnson ———————————————————————————————————	m TELEPHONE NO 806-592-6280
For State Use Only		
APPROVED BY LOUIS OF FIELD REPRESENTATIVE II/STAFF MANAGER DATE 111 1 6 300		
CONDITIONS OF APPROVALAR ANY		



American velve a Meter.

Fech. Bud collins

Cal. Date 5.12.07

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