State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION WELL API NO 1220 South St. Francis Dr. DISTRICT I 1625 N French Dr , Hobbs, NM 88240 30-025-36193 Santa Fe, NM 87505 5 Indicate Type of Lease DISTRICT II STATE X FEE 1301 W Grand Ave, Artesia, NM 88210 6 State Oil & Gas Lease No DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form G101) for such proposals) Section 24 8 Well No 549 1 Type of Well Gas Well Oil Well X 9 OGRID No 157984 2 Name of Operator Occidental Permian Ltd. 10 Pool name or Wildcat Hobbs (G/SA) 3 Address of Operator HCR 1 Box 90 Denver City, TX 79323 4 Well Location Feet From The East 815 Unit Letter [Feet From The 18-S 37-E NMPM County Township Section 11 Elevation (Show whether DF, RKB, RT GR, etc.) 3656' GL Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well ______ Distance from nearest surface water Depth of Ground Water Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS **PLUG & ABANDONMENT** CHANGE PLANS **TEMPORARILY ABANDON** Multiple Completion CASING TEST AND CEMENT JOB PULL OR ALTER CASING OTHER: Clean out/Acid treat **OTHER** 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellborediagram of proposed completion or recompletion. 1. RUPU & RU. RU wireline & shoot tubing @ 4025'. RD wireline. 2. Kill well. NU BOP/ND wellhead. 3. POOH w/ESP equipment. 4 RIH w/bit & tag @4370' (PBTD) POOH w/bit. 5 RIH w/ PPI packer. RU pump truck & acid treat well w/4000 gal of 15% PAD acid. RD pump truck. POOH w/PPI packer. 6. Run back in hole with ESP equipment on 125 jts of 2-7/8" tubing. Intake set @4100'. 7. ND BOP/NU wellhead. 8. RDPU & RU. Clean location. 9. Return well to production RUPU 06/14/07 RDPU 06/19/07 I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or or an (attached) alternative OCD-approved closed according to NMOCD guidelines a general permit TTLE **SIGNATURE** Administrative Associate 07/13/2007 TELEPHONE NO 806-592-6280 TYPE OR PRINT NAME hail address: mendy johnson@oxy.com Mendy A. Johnson For State Use Only APPROVED BY OC FIELD REFRESENTATIVE II/STAFF MANA

CONDITIONS OF APPROVAL IF ANY