State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 5-27-2004 FILE IN TRIPLICATE OIL CONSERVATION DIVISION WELL API NO DISTRICT I 1220 South St. Francis Dr. 1625 N French Dr , Hobbs, NM 88240 30-25-37271 Santa Fe, NM 87505 5 Indicate Type of Lease **DISTRICT II** STATE FEE X 1301 W Grand Ave, Artesia, NM 88210 6 State Oil & Gas Lease No DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS 7 Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A South Hobbs (G/SA) Unit DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C101) for such proposals) Section 4 8 Well No 1 Type of Well 246 Oil Well X Gas Well 2 Name of Operator 9 OGRID No 157984 Occidental Permian Ltd. 10 Pool name or Wildcat Hobbs (G/SA) 3 Address of Operator HCR 1 Box 90 Denver City, TX 79323 4 Well Location Feet From The Line Unit Letter A Feet From The 659 North 467 East NMPM Township 19-S Range 38-E County Lea Section 11 Elevation (Show whether DF, RKB, RT GR, etc.) 3619' GL Pit or Below-grade Tank Application or Closure Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Below-Grade Tank: Volume bbls: Construction Material Pit Liner Thickness mil Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. **PLUG & ABANDONMENT** TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB OTHER: OTHER X Clean out/OAP/Stimulate 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. Kill well. POOH w/ESP equipment. 2. Clean out well to CIBP @4283'. 3. Perforate hole from 4137-4146'. 4. Acid treat well w/4000 gal of 15% PAD acid. 5. Perform scale squeeze. 6. Run back in hole w/ESP equipment. 7. Return well to production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. If urther certify that any pit or below-grade-tank has been/will be constructed or or an (attached) alternative OCD-approved ZUU7 closed according to NMOCD guidelines , a general permit SIGNATURE TITLE. Administrative Associate DATE 07/12/2007 TYPE OR PRINT NAME E-mail address: TELEPHONE NO Mendy Johnson mendy johnson@oxy.com 806-592-6280

TITLE

For State Use Only

APPROVED BY

CONDITIONS OF APPROVAL/I

OC FIELD REPRESENTATIVE INSTAFF MANAGER