Submit 3 Copies 10 Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-38080
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE □
1000 Rio Brazos Rd , Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S St Francis Dr , Santa Fe, NM 87505			o. butto off & das Louise 140.
	CES AND REPORTS ON WELL	S	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		Osudo 32 State	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 001
2. Name of Operator		9. OGRID Number	
Samson Resources Company		20165	
3. Address of Operator		10. Pool name or Wildcat	
Two West Second St. Tulsa, Ok 74103		Wildcat - Barnett Shale	
4. Well Location			
Unit LetterI: 1980feet from theSouth line and1100feet from theEast line			
Section 32 Township 20 North Range 36 East NMPM Lea County			
34-22	11. Elevation (Show whether DI		A STATE OF THE STA
20 20 20 20 20 20 20 20 20 20 20 20 20 2	·		The state of the s
Pit or Below-grade Tank Application O	r Closure 🗌		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	_
		or to it to round it	
OTHER:	Spud Well 🔲	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates.)			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
6/10/2007 Hung liner @ 11748' w/	top @ 10607'. Cemented lines	w/ 120 sxs Super '	'H" w/ .5% Halad-344, .5% CFR-3, 1#/sx
A 1. A 24. 1. A 3. A			
Salt & .3% HR-7 @ 13.2 PPG. Displaced w/ 15 BBL 4% KCL & 72 BBL 12.6 PPG mud. Bump plug w/ 1890 PSI. Set Packer w/ 50K compression. Reverse out 9 BBLs (31 sx) cmt from liner top. Test Packer to 1000 PSI. Pump 12 BBL Mud Wash, 50 BBL FW and 400 BBL 4% KCL left in csg.			
Wash, 50 BBL FW and 400 BBL 4% KCL left in csg.			
•	•		ANT.
			200
			(a besided a
			Received W
	•		A OCD A
I hereby certify that the information a	above is true and complete to the h	est of my knowledge	and belief. I further certify that any pit or below-
grade tank has been will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].			
() /	1 +		
SIGNATURE Lennant	Brennan Short _TITLE_	Drilling Engine	eerDATE5/21/2007
Type or print name	E-mail a	ddraes	Talonk N
For State Use Only) E-mail a	auress.	Telephone No.
A			111 1 0 0000
APPROVED BY:	Wink TITLE		JUL 1 6 2007
Conditions of Approval (if any): OC FIELD REPRESENTATIVE II/STAFF MANAGEM IE			
OC LIETA OF THE PARTY OF THE PA			