

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025- 38297 38368
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
36367
7. Lease Name or Unit Agreement Name ENCORE "6" STATE
8. Well Number 2
9. OGRID Number 189951
10. Pool name or Wildcat VACUUM; ATOKA-MORROW, NORTH

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator ENCORE OPERATING, L.P.	
3. Address of Operator 777 MAIN STREET, STE. 1400 FORT WORTH, TX. 76102	
4. Well Location Unit Letter <u>A</u> : <u>1190</u> feet from the <u>NORTH</u> line and <u>790</u> feet from the <u>EAST</u> line Section <u>6</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4011	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u>DRILL</u> Depth to Groundwater <u>50+</u> Distance from nearest fresh water well <u>1000+</u> Distance from nearest surface water <u>1000+</u>	
Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume <u>14000</u> bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/6/2007 Run 5 1/2" 20# P-110 production casing to 12,820' float shoe on bottom, two float joints 85.76', float collar 12,731'. DV tool @ 8073.15'. 1st stage cmt; super flush 102, 500 gals, 9.4 ppg, yield 0. Fluid #2, 325 sacks density 11.9 ppg. Yield 2.46 cuft/sk, mix fluid gal/sk 14.5 Total mix fluid gal/sk 14.1. Fluid # 3 Super H cmt 780 sacks, density 13.2 ppg. Yield 1.6 cuft/sk mix fluid gal/sk 8.24. Total mix fluid gal/sk 8.24. 2100 psi held. 2nd stage cmt. Fluid # 1 interfill H-SBM 465 sacks, density 11.9 ppg, yield 2.4 cuft/sk. Total mix fluid 14.15 gal/sk. Fluid # 2 premium cmt 260 sacks, density 15.6 ppg, yield 1.18 cuft/sk. Total mix fluid gal/sk 5.27. 2100 psi held ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ann Burdette Wiley TITLE: REGULATORY COMPLIANCE SUPERVISOR DATE: 7/9/2007

Type or print name ANN BURDETTE WILEY E-mail address: awiley@encoreacq.com Telephone No. 817-877-9955

For State Use Only

APPROVED BY: Laurel Wink TITLE: **OCD FIELD REPRESENTATIVE II/STAFF MANAGER** DATE: **JUL 16 2007**

Conditions of Approval (if any):