Submit 3 Copies To Appropriate District Office	State of New Mexi			Form C-103
District I	Energy, Minerals and Natura	al Resources	VELL API NO.	March 4, 2004
1625 N. French Dr., Hobbs, NM 88240	OIL CONCEDIVATION I	+	30-025-3839	9
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease	
District III	Santa Fe, NM 875	ns L	STATE FEE	\boxtimes
1000 Rio Brazos Rd., Aztec, NM 87410	Santa 1 0, 1111 073	6	State Oil & Gas Lease No.	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM				
87505				
	S AND REPORTS ON WELLS		. Lease Name or Unit Agree	ment Name
(DO NOT USE THIS FORM FOR PROPOS			DI ANIZONON	II.
TO A DIFFERENT RESERVOIR. USE "A SUCH PROPOSALS.)	PPLICATION FOR PERMIT" (FO	·	BLANKENSH . Well Number	IIP
1. Type of Well:	PPLICATION FOR PERMIT" (FO	\	. Well Number	
Oil Well Gas Well Other	1000	(P) 9	005	
2. Name of Operator	/ 'V # # 1570	(P) 9	. OGRID Number	
APACHE CORPORATION	/ S Sagou	<u> </u>	873	
3. Address of Operator	Heceived 2		0. Pool name or Wildcat	
6120 S. YALE, STE. 1500 TULSA, OK	74136 3 1002 700	W 1	IOUSE; BLINEBRY, SOUTH IOUSE; TUBB	33225 78760
	12		IOUSE; DRINKARD	33250
4. Well Location	155	37		
Unit Letter M:	330 feet from the Ss	ine and330	feet from the W	line
Section 12 Town	ship 20S Range	38E NMI	PM County L	EΑ
1	1. Elevation (Show whether DR)		activities (
euthania in the anni and an anni anni an	3,561		The State of	Livery of the second
Pit or Below-grade Tank Application (For pit o	r below-grade tank closures, a form	C-144 must be attached)		
Pit Location: ULSectTwpI	RngPit typeDe	pth to Groundwater	Distance from nearest fresh	water well
Distance from nearest surface water	Below-grade Tank Location UL	Sect Twp	Rng :	
feet from theline and			/	
rect if our tileinic and	rect from thenne			
12. Check Appropriate Box to Indicate Natur NOTICE OF INTEN PERFORM REMEDIAL WORK ☐ PL	TION TO:	SUE REMEDIAL WORK	SSEQUENT REPORT OF:	IG CASING □
TEMPORARILY ABANDON CH	HANGE PLANS	COMMENCE DRILL		·- <u>-</u>
	JLTIPLE DMPLETION	CASING TEST AND CEMENT JOB	ABANDO	JINIMEIN I
OTHER:		OTHER: SPUD, SU	JRF. CSG., TD, LOG, PRO	DD. CSG.
13. Describe proposed or completed operatio	ns. (Clearly state all pertinent details, a	and give pertinent dates, inc	luding estimated date of starting	any proposed work) SEF
RULE 1103 For Multiple Completions	: Attach wellbore diagram of proposed	completion or recompletio	n.	
06/20/07 SPUD				
06/22/07 CASING STRING @ 1,570', HOL CIRCULATE TO SURFACE.	E SIZE 12.25, STRING SIZE 8.62	5, TYPE J-55, WEIGHT	24.0, 800 SACKS OF CEM	ENT, CLASS C,
06/27/07 T.D WELL @ 7300'. CIRC FOR L 06/28/07 RIG UP HALLIBURTON LOGGIN		ΓΗΟ-DENSITY,SONIC	-GR/CALIPER 7278-1570.	
06/29/07 SET PROD. CASING @ 7,300', HOUSE C, CIRCULATE TO SURFACE.	RELEASE RIG @ 11:00 A.M.	., 06-29-07.		
I hereby certify that the information above is true at	and complete to the best of my knowledge	ge and belief. I further cer	tify that any pit or below-grade	e tank has been/will be
constructed or closed according to NMOCD guid	ieimes □, a general permit □ or an	(attached) alternative OC	D-approved plan ∐.	
SIGNATURE DUNI MILL	TITLE DRILLING CLER	RK II DATE	07/10/07	
Type or print name BECKY UTTER	E-mail address: becky.utter@apach	necorp.com	Telephone No. 918	491-5353
This space for State usey This space for State usey				
APPPROVED BY LOUID, WIM	TITLE	DATE	1 100 10 10 10 10 10 10 10 10 10 10 10 1	N7
Conditions of approval, if any:	1	DATE	3 1 6 20 1 6 20	U(
V				