						e of New Mexico erals & Natural Resources			Form C-101 May 27, 2004		
District I Energy, Minerals & Energy, Minerals &					white rais α	8293037				May 27, 2004	
1301 W. Grand Av	301 W. Grand Avenue, Artesia, NM 88210 Oil Conserv					ation Divsiion			ubmit to appropriate District Office		
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 S. St											
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe,						MB 875(05 61		AM	ENDED REPORT	
APPLIC	CATION	FOR PH	ERMIT T	O DRI	LL, RE-EN	ÌŢĔR, D	EÉPEÑ,	PLUGBAC			
		¹ Ope	rator Name an	d Address	705 ⁵ Property	å	107		² OGRID Numb 015742	er	
Nearburg Producing Company							CNUN	0	³ API Number		
3300 N A ST., Bldg 2, Ste 120, Midland TX 79705					⁵ Property	LI QI GLV	Ve	30- 025-38478 ⁶ Well No.			
⁴ Property Code 36 b 0 7				Cone 30 Fee				1			
Garage	H Indoe	⁹ Proposed	Pool 1 Drinkard	Fact	1			¹⁰ Proposed	Pool 2		
Quire		iynateu,	DETIKALU	LAT	⁷ Surface I	ocation					
UL or lot no.	Section	Township	Range	Lot. Idn			th/South Line	Feet from the	East/West line	County	
M	30	16S	39E	Lot. Id.	330		South	330	West	Lea	
	, I	⁸ P	roposed E	Bottom	Hole Locati	on If Dif	ferent Fro	m Surface			
UL or lot no.	Section	Township	Range	Lot. Idn	n Feet from t	he Nor	th/South Line	Feet from the	East/West line	County	
				A	 dditional W	ell Locat	ion				
¹¹ Work Ty	me Code	12	² Well Type Coo		¹³ Cable/R			se Type Code	¹⁵ Ground	Level Elevation	
N			0i1 R				Fee		3675 ²⁰ Spud Date		
¹⁶ Multiple N		17	¹⁷ Proposed Depth 8700		¹⁸ Format Drink			Contractor Jnited		pud Date /15/07	
			0/00						rest surface water	20/0/	
Depth to ground		I		Distance fr	rom nearest fresh	water well]	Distance from nea	iest suitace water		
Depth to ground	water										
Depth to ground Pit: Liner: Syr	water	mils t	hick Cla	Distance fr	Pit Volume	bbls	Drilling Meth	ıod:			
Depth to ground Pit: Liner: Syr	water			у	Pit Volume	bbls Fresh Water [Drilling Meth	iod:	Oil-based	Gas/Air 🗖	
Depth to ground Pit: Liner: Syr	water			у	Pit Volume	bbls Fresh Water [Drilling Meth	iod:		Gas/Air 🗖	
Depth to ground Pit: Liner: Syr	water]		y Propose	Pit Volume	bbls Fresh Water [d Cemen	Drilling Meth	iod:	Oil-based	Gas/Air	
Depth to ground Pit: Liner: Syr Closed-Le	water	Casi	²¹ I	y Propose	Pit Volume F d Casing an	bbls Fresh Water [d Cemen Setting	Drilling Meth Brine	nod: Diesel/	Oil-based		
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DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005 DISTRICT II OIL CONSERVATION DIVISION Submit to Appropriate District Office 1301 W. GRAND AVENUE, ARTESIA, NM 68210 State Lease - 4 Copies 1220 SOUTH ST. FRANCIS DR. Fee Lease - 3 Copies DISTRICT III Santa Fe, New Mexico 87505 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT □ AMENDED REPORT 1220 S. ST. FRANCIS DR., SANTA PE, NM 87505 Pool Code Pool Nama **API** Number Garrott 27 ろず 025-1 ~0 **Property** Name Well Number Property Code CONE _ 1 660 **Operator** Name Elevation OGRID No NEARBURG PRODUCING COMPANY 3675 Surface Location Feet from the North/South line Feet from the East/West line County UL or lot No. Section Township Range Lot Idn WEST 330 330 LEA Μ 30 16 - S39-E SOUTH Bottom Hole Location If Different From Surface Feet from the North/South line Feet from the East/West line County Lot. Idn UL or lot No. Section Township Range Dedicated Acres Joint or Infill **Consolidation** Code Order No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to al voldhtary pooling agreement or a computery pooling order heretofore entered by th SURVEYOR CERTIFICATION I bereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. GEODETIC COORDINATES NAD 27 NME Y=688294.3 N X=881539.5 E LAT.=32.886024° N LONG.=103.090480° W AR Dat Certificate No. GARY EIDSON 12641 RONALD J. EIDSON 3239



VICINITY MAP



SEC. <u>30</u> TWP.<u>16–S</u> RGE.<u>39–E</u>

SURVEY N.M.P.M. COUNTY LEA STATE NEW MEXICO DESCRIPTION 330' FSL & 330' FWL ELEVATION 3675' NEARBURG PRODUCING OPERATOR COMPANY LEASE CONE



LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

SEC. <u>30</u> TWP. <u>16</u>—S RGE. <u>39</u>—E SURVEY <u>N.M.P.M.</u> COUNTY <u>LEA</u> STATE <u>NEW MEXICO</u> DESCRIPTION <u>330'</u> FSL <u>& 330'</u> FWL ELEVATION <u>3675'</u> NEARBURG PRODUCING OPERATOR <u>COMPANY</u> LEASE <u>CONE</u> U.S.G.S. TOPOGRAPHIC MAP HUMBLE CITY NE,TEX.—N.M.

CONTOUR INTERVAL: HUMBLE CITY NE, TEX.-N.M. - 5'



Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office.

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes XNo Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank

The second secon	32/686-8235e-mail address: <u>sjordan@ne</u> 79705	
Address: <u>3300 N A St., BLOG 2, Ste 120, Midland, TX</u> Facility or well name: <u>Cone 30 Fee #1</u>	APL# 30.025-38478	M Sec 30 T16S R 39E
County: Lea Latitude Longitude	NAD: 1927 1983 Surface Owner	r Federal State Private Indian
Pit Type: Drilling Production Disposal Workover Emergency Lined I Unlimited Image: Synthetic I Thickness_12 mil Liner type: Synthetic I Thickness_12 mil Pit Volume bbl Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Below-grade tank Volume: bbl Construction material:	413293031 7 explam why not in the column of
Wellhead protection area. (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points) X
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
······································	1000 feet or more	(0 points) X
	Ranking Score (Total Points)	0
you are burying in place) onsite in offsite in If offsite, name of facility	es If yes, show depth below ground surface	
	1 1	
I hereby certify that the information above is true and complete to the best of m been/will be constructed or closed according to NMOCD guidelines [X], a Date:	general permit [], or an (attached) alternative OCI	D-approved plan [] .
Your certification and NMOCD approval of this application/closure does not re otherwise endanger public health or the environment. Nor does it relieve the op regulations.		
Approval: Date: 7/16/07 Printed Name/Title: CHRIS WILLIAMS/DIST. SUPU.	Signature:Kris Uselle	am