

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.  
30-025-10924

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:  
Myers Langlie Mattix Unit

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator  
OXY USA WTP Limited Partnership 192463

8. Well No.  
89

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat  
Langlie Mattix 7Rvr On-GB

4. Well Location  
Unit Letter K : 1980 feet from the south line and 2160 feet from the west line

Section 33 Township 23S Range 37E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3272'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

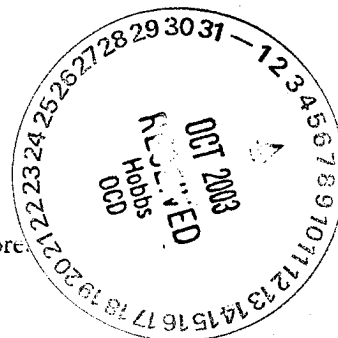
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/3/03

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use) OCT 07 2003

APPROVED BY Mary W. Wink OC DISTRICT SUPERVISOR/GENERAL MANAGER  
Conditions of approval, if any: TITLE DATE

**MYERS LANGLEIE MATTIX UNIT #89**

**09/10/2003** CMIC: Davis

MIRU Key plugging crew #93 Released packer and POOH w/ 3 jts tbq packer would hang up could not work tbq free. RIH set packer backed off packer and POOH w/ tbq. RIH w/ tbq tagged packer @ 3420. CHw/ packer fluid and spotted 35 sxs class C cmt. POOH w/ tbq SION

**09/11/2003**

RIH tagged cmt @ 3230 CH w/ salt gel. POOH to 2919 spotted 25 sxs class C cmt. POOH w/ tbq RU wireline and perf csg @ 1100'. RIH set packer @ 612' squeezed 35 sxs class C cmt into perfs. SION

**09/12/2003**

Tested csg to 500# RIH tagged cmt @ 984'. POOH w/ tbq. RU wireline RIH perf csg @ 283' ND BOP NUWH Pumped 35 sxs class C cmt into perfs. WOC RIH did not tag cmt. NUWH pumped 35 sxs class C cmt into perfs. WOC SION

**09/13/2003**

RIH tagged cmt @ 240' filled inside csg w/ 25' sxs. Squeezed 50 sxs cmt down 5-1/2 annular. RDMO

**09/16/2003**

Cut off well head and anchors and installed dry hole marker

APPROVED  
DATE: 09/16/03  
BY: [Signature]

Approved as to plugging of the Well-Bore  
Isidoro Rodriguez is retained in all  
surface restoration to meet regulatory

OF DISTRICT SUPERVISOR/REGULATORY DIVISION