

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-025-11058

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
Myers Langlie Mattix Unit

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator
OXY USA WTP Limited Partnership 192463 233

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

8. Well No.
233
9. Pool name or Wildcat
Langlie Mattix 7Rvr On-GB

4. Well Location
Unit Letter K : 1980 feet from the south line and 1980 feet from the west line

Section 8 Township 24S Range 37E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3284'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

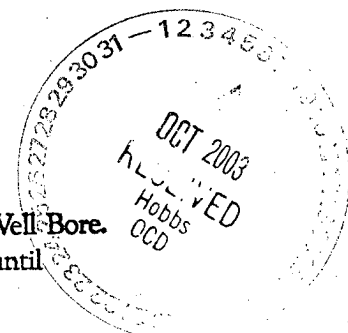
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/3/03

Type or print name David Stewart

Telephone No. 432-685-5717

(This space for State use)

APPROVED BY Gayle W. Wink TITLE DISTRICT SUPERVISOR/GENERAL MANAGER DATE OCT 07 2003
Conditions of approval, if any:

MYERS LANGLE MATTIX UNIT #233

09/25/2003 CMIC: Davis

MIRU KEY plugging crew #93 NDWH NU BOP Released packer could not get packer through tight spot. RIH w/ packer to reset packer 3399. Backed off safety. POOH w/ tbg. RIH tagged packer spotted 30 sxs class C cmt.

09/26/2003

RIH tagged cmt 3085'. Spotted 60 sxs class c cmt. WOC RIH tagged cmt @ 2687. CH w/ salt gel. POOH to 1190 spotted 25 sxs class C cmt. POOH w/ tbg. SION

09/27/2003

RIH perf csg @ 369'. couldnot pump into w/ 1500#. RIH to 419 spotted 25 sxs class C cmt. WOC RIH tagged cmt @ 254'. RIH perf csg @ 150' had returns to surface. NUWH pumped 55 sxs class C cmt filled inside 7" and annular. RDMO. Reviewed plugging procedure and set plugs on verbal approval of NMOC reps E.L Gonzales and Buddy Hill

09/30/2003

Cut off wellhead, anchors and installed dry hole marker.