

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11061
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>north</u> line and <u>660</u> feet from the <u>east</u> line Section <u>8</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well No. 192463 198
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3276'		9. Pool name or Wildcat Langlie Mattix 7Rvr Qn-GB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

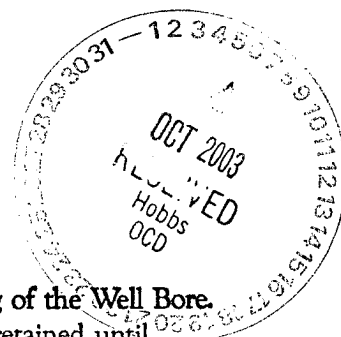
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/3/03

Type or print name David Stewart

Telephone No. 432-685-5717

(This space for State use)

APPROVED BY Hayden Wink OCT 07 2003
Conditions of approval, if any: DISTRICT SUPERVISOR/GENERAL MANAGER

MYERS LANGLE MATTIX UNIT #198

09/20/2003 CMIC: Davis

MIRU KEY plugging crew #93.NDWH NU BOP. SION

09/23/2003

RIH tagged cmt @ 3288 loaded hole w/ salt gel. POOH to 3050' spotted 25 sxs class C cmt. POOH to 2600 spotted 25 sxs class c cmt. POOH to 1280 spotted 35 sxs class C cmt. SION

09/24/2003

RIH tagged cmt @ 934'. POOH w/ tbg RU wireline RIH perf csg @ 339' Circulated salt gel around annular. ND BOP NUWH pumped 140 sxs class C cmt did not have cmt returns on surface valve. WOC Tagged cmt @ 67' Pumped 5' sxs cmt and annular SI w/ 500#. RDMO Reviewed plugging procedure w/ NMOC rep E.L. Gonzales

09/26/2003

Cut off well head and anchors installed dry hole marker.

Approved as to plugging of the well head
Lubricity number found is required unit
hasakqubo at nohmmoscece