

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11083
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>south</u> line and <u>1980</u> feet from the <u>west</u> line Section <u>10</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well No. 192463 249
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3258'		9. Pool name or Wildcat Langlie Mattix 7Rvr Qn-GB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

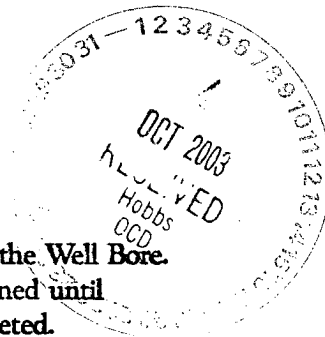
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/3/03

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use)

APPROVED BY Raymond Wink DISTRICT SUPERVISOR/GENERAL MANAGER DATE OCT 07 2003
Conditions of approval, if any:

MYERS LANGLIE MATTIX UNIT #249

09/18/2003 CMIC: Davis

MIRU KEY plugging crew #93. SION

09/19/2003

RIH tagged cmt @ 3233' CH w/ salt gel. POOH to 2654 spotted 25 sxs class C cmt. POOH w/ tbg RU Wireline RIH perf csg @ 1100'. RD Wireline RIH set packer @ 600' squeezed 35 sxs class C cmt. WOC SION

09/20/2003

Released packer POOH w/ LD packer. RIH w/ tbg tagged cmt @ 1086'. Spotted 15 sxs cmt on top of tag. POOH w/ tbg. RIH RU wireline perf csg @ 311' RD wireline and pumped 5 bbls cir salt gel. POOH w/ tbg ND BOP NUWH pumped 126 sxs class C cmt closed in surface valve and pressured up to 300#. RDMO. Reviewed plugging procedure and set plugs with verbal approval of NMOCD rep E.L. Gonzales.

09/22/2003

Cut off wellhead and anchors and installed dryhole marker.

Approved as to plugging of the Well bore
Lubrication bond is retained and
surface restoration is completed