

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1625 N. French Drive  
Hobbs, NM 88240

WELL API NO.  
30-025-36344

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

APACHE CORPORATION

3. Address of Operator

6120 South Yale, Suite 1500 Tulsa, OK 74136

4. Well Location

Unit Letter N : 1040 feet from the SOUTH line and 1470 feet from the WEST line

Section: 9 Township: 21S Range: 37E NMPM County: LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3505' GR

7. Lease Name or Unit Agreement Name:

HAWK B-1

8. Well No.

34

9. Pool name or Wildcat

DRINKARD

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: SPUD, SURF. CSG., TD, LOG, PROD. CSG. ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

9/16-18/2003 MIRU CAPSTAR RIG #8; WELD ON CONDUCTOR PIPE; REPAIR SWIVEL AND DRAWWORKS' CHAIN

SPUD @ 11:00 PM 9/16/2003; DRILL & SURVEY F/ 254' - 1300'

9/18/2003 RU CSG. TOOLS; RUN 30 JTS 8.625" 24# J-55 STC TOTAL LENGHT = 1333.05'; SET @ 1330'; RUN FLOAT

SHOE AND COLLAR; 11 CENTRALIZERS. CEMENT W/ BJ; PUMP 10 BBLS FW AHEAD; LEAD W/ 400 SX 35:65

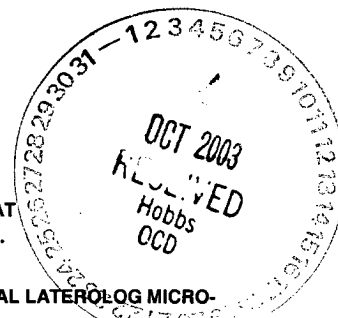
POZ W/ 6% GEL + 2% CACL + 1/4# CF/SX = 134 BBLS. @ 12.7 PPGY @ 1.88 CF/SK; TAIL W/ 200 SX CLASS C +

2% CACL + 1/8# CF/SX = 48 BBLS. 14.8 PPG @ 1.35 CF/SK - PLUG BUMPED @ 5:11 AM 9/18/2003 W/ 867 PSI; FLOAT HELD OK; CIRCULATE 22 BBLS / 67 SKS CEMENT TO SURFACE. BLM - PAT HUTCHING WITNESS CEMENT JOB.

9/19-28/2003 DRILL & SURVEY FROM 1330' TO 6900'

9/29/2003 HES RAN COMPENSATED SONIC LOG 6851-3200; SPECTRAL DENSITY DUAL SPACED NEUTRON 6827-200; DUAL LATERAL LOG MICRO-GUARD 6897-3200. RIH 131 JTS. 5902.33' 5 1/2" 17# J55 LT&C & 22 JTS. 1006.01'. 5 1/2 17# L80 LT&C CSG. W/ 23 CENTRALIZERS. BJ CMT.

SHOE @ 6900 - FC @ 6852 W/ 850 SX 50:50 POZ W/ 10% GEL + 5% SALT + .125# CF/SX= 369 BBLS. 11.8# SLURRY W/ 2.44 YIELD & 400 SX 50:50 POZ W/ 2% GEL + 5% SALT = 92 BBLS. 14.2# SLURRY W/ 1.29 YIELD - DISPLACE W/ 159 BBLS. 2% KCL WATER - PLUG BUMPED & HELD - CIRC. 184 SX. CMT. TO PIT. RELEASE RIG @ 8:00 PM 9/28/2003



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michelle L. Hanson TITLE Drilling Tech. DATE 9/30/03

Type or print name Michelle L. Hanson

Telephone No. 918-491-4980

(This space for State use)

APPROVED BY Gayle Wink OC DISTRICT SUPERVISOR/GENERAL MANAGER

Conditions of approval, if any:

OCT 07 2003